Presentation

FY 2019 Results

03.04.2020





FY 2019 update



		Overview
TERNA ENERGY GEK TERNA GROUP		 Revenue in FY 2019 increased by 2.4% to €299.1 m vs €292.1 m FY 2018 Primarily driven by stronger performance from energy production (+9.7%) Load factor at 31.4% in 12M 2019
	✓	 2 new wind farms (158 & 197 MW) in the US (Fluvanna 2 and Bearkat) 2020 will be their first full year of operation
		 Group's total Installed capacity reaches 1,390 MW in FY 2019 Installed capacity in the US reaches 651 MW
		 330 MW in Greece (South Evia) will start construction soon, consisting of 150 MW in South Evia owned by TE

• Recently acquired 270 wind park in same area (180 MW will start soon)

Key Performance Indicators



Revenue (vs FY 2018)

€299.1m

+2.4%

EBITDA (vs FY 2018)

€182 m

+ 8.4%

EBITDA Margin (vs FY 2018)

60.8%

+ 330 bps

Net Profit (vs FY 2018)

€53.2m

+ 13.1%

Net Debt (vs 9M 2019)

€716m

+3.9%

RES Revenue Outside Greece

c47%

Installed Capacity¹

1,390 MW

Under Construction (or ready to be built/acquired)

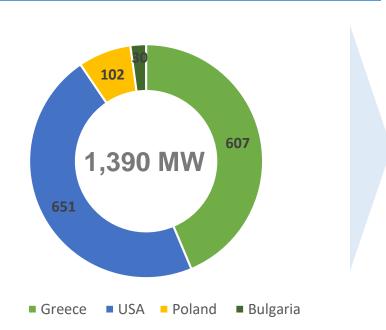
548 MW

Electricity production KPIs



Highly diversified and visible revenue mix due to healthy lifetime of assets under operation

Installed capacity split by country (April '20)

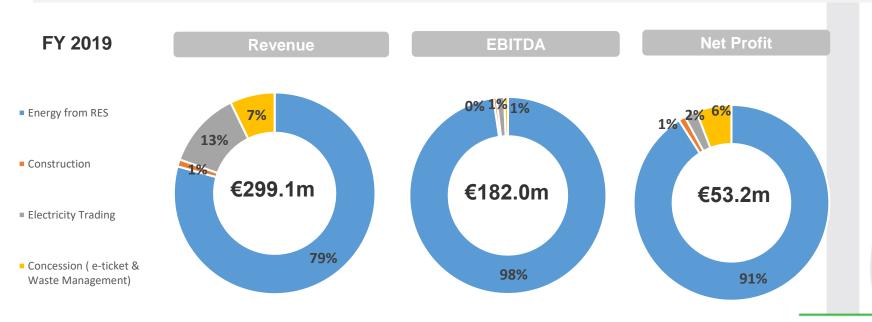


MW	Installed capacity	Under construction	l Pipeline
篁	607	451	c. 97
	651	-	
	102	-	-
	30	-	
Total	1,390	451	97

Segmental analysis

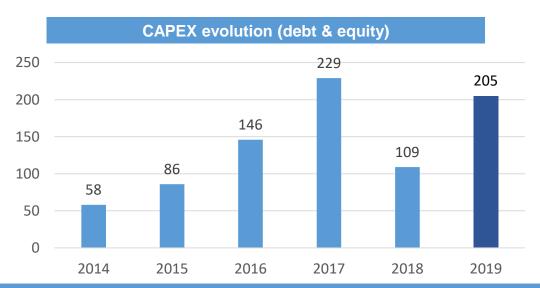


€m		Revenu	е		EBITDA			EBIT			Net incom	пе
	FY 2019	FY 2018	Variance (%)	FY 2019	FY 2018	Variance (%)	FY 2019	FY 2018	Variance (%)	FY 2019	FY 2018	Variance (%)
Energy from RES	237,3	216,3	9,7%	177,7	156,3	13,7%	121,3	108,6	11,69 %	48,4	37,1	30,46 %
Construction	3,4	14,4	-76%	0,9	5,2	-82,7 %	0,9	5,1	-82,35 %	0,6	3,7	-83,78 %
Electricity Trading	37,0	19,7	87%	2,3	1,6	43,8 %	2,2	1,6	<i>37,50 %</i>	1,1	1,5	-26,67 %
Concession (e- ticket & Waste Management)	21,5	41,6	48%	1,1	4,9	-77,6 %	1	4,9	-79,59 %	3,1	4,7	-34,04 %
Total	299,1	292,1	2,4%	182,0	167,9	8,4%	125,5	120,1	4,4%	53,2	47,1	13,2%



Capital expenditure & pipeline





Current CAPEX pipeline

Project	Туре	Capacity (MW)	Total Project Cost* €m	Cash Grant/Tax Equity € m	Project Finance Debt € m	Equity / Cash € m	Expected commercial operation
UNDER CONSTRUCTION/ READY TO BUILD		548.4 MW					
Evoia SPA (A+B phase)	Wind	119 MW	150	-	120	30	2020
Peloponnese Waste Management	Waste	2.4 MW	122	66	43	15	2020
South Evoia	Wind	330 MW	520	-	390	130	2021
Taratsa	Wind	30 MW	31	-	23	8	2021
Evritania	Wind	67 MW	81	-	63	18	2021
TOTAL		548.4 MW	904	66	639	201	

^{*} Total project cost = Cash grant/Tax equity + Project finance Debt + Equity

Net Debt position



€ million	FY 2019	9M 2019
Net Financial Debt	716	711
Other Financial obligations (US Tax Equity)	375.8	420

Net Financial Debt increased in Q4 by c. € 5 due to Capital Expenditure

Group Profit & Loss Statement



in €m	FY 2019 Actual	as % of Revenue	FY 2018 Actual	as % of Revenue	vs. 2018 %
Revenue	299,1	100,0%	292,1	100,0%	2,4%
Cost of sales	-170,3	-56,9%	-168,4	-57,7%	1,1%
Gross profit	128,8		123,6		4,2%
GP Margin	43,1%		42,3%		
Administrative expenses	-22,5	-7,5%	-16,4	-5,6%	37,4%
Research and development	-1,9	-0,6%	-1,1	-0,4%	82,6%
Other income, net	18,5	6,2%	11,9	4,1%	55,5%
Operating profit	122,9	41,1%	118,1	40,4%	4,1%
Financial expenses, net	-53,3	-17,8%	-55,7	-19,1%	-4,2%
ЕВТ	69,6	23,3%	62,4	21,4%	11,5%
Income tax expense	-16,4	-5,5%	-15,4	-5,3%	6,7%
Net Profit	53,2		47,1		13,1%
Net Profit as % of Revenue	17,8%		16,1%		
EBITDA	182,0	60,8%	167,9	57,5%	8,4%
Net Profit attributed to shareholders	51,5	17,2%	44,9	15,4%	14,9%
Net Profit attributed to NCI	1,7	0,6%	2,2	0,8%	-22,9%

Balance Sheet



GROUP FY 2019	31.12.2019	31.12.2018
Total non-current assets	1.682.410	1.300.703
Total current assets	435.988	345.567
TOTAL ASSETS	2.118.398	1.646.270
EQUITY AND LIABILITIES	426.546	379.891
Non-controlling interests	11.916	11.242
Total equity	438.462	391.133
Total long-term liabilities	1.430.595	997.955
Total short-term liabilities	249.341	257.182
Total liabilities	1.679.936	1.255.137
TOTAL LIABILITIES AND EQUITY	2.118.398	1.646.270

Disclaimer



We have prepared this document solely for informational purposes. You should not definitively rely upon it or use it to form the definitive basis for any decision, contract, commitment or action whatsoever, with respect to any proposed transaction or otherwise. You and your directors, officers, employees, agents and affiliates must hold this document and any oral information provided in connection with this document in strict confidence and may not communicate, reproduce, distribute or disclose it to any other person, or refer to it publicly, in whole or in part at any time except with our prior written consent. If you are not the intended recipient of this document, please delete and destroy all copies immediately.

We have prepared this document and the analyses contained in it based, in part, on certain assumptions and information obtained by the directors, officers, employees, agents, affiliates and/or from other sources. We and our affiliates and our and their respective officers, employees and agents expressly disclaim any and all liability which may be based on this document and any errors therein or omissions therefrom. Neither we nor any of our affiliates, or our or their respective officers, employees or agents, make any representation or warranty, express or implied, that any transaction has been or may be effected on the terms or in the manner stated in this document, or as to the achievement or reasonableness of future projections, management targets, estimates, prospects or returns, if any. Any views or terms contained herein are preliminary only, and are based on financial, economic, market and other conditions prevailing as of the date of this document and are therefore subject to change. We undertake no obligation or responsibility to update any of the information contained in this document. Past performance does not guarantee or predict future performance.

This document and the information contained herein do not constitute an offer to sell or the solicitation of an offer to buy any security, commodity or instrument or related derivative, nor do they constitute an offer or commitment to lend, syndicate or arrange a financing, underwrite or purchase or act as an agent or advisor or in any other capacity with respect to any transaction, or commit capital, or to participate in any trading strategies, and do not constitute legal, regulatory, accounting or tax advice to the recipient. We recommend that the recipient seek independent third party legal, regulatory, accounting and tax advice regarding the contents of this document. This document does not constitute and should not be considered as any form of financial opinion or recommendation by us or any of our affiliates.

Notwithstanding anything herein to the contrary, each recipient hereof (and their employees, representatives, and other agents) may disclose to any and all persons, without limitation of any kind from the commencement of discussions, the U.S. federal and state income tax treatment and tax structure of the proposed transaction and all materials of any kind (including opinions or other tax analyses) that are provided relating to the tax treatment and tax structure. For this purpose, "tax structure" is limited to facts relevant to the U.S. federal and state income tax treatment of the proposed transaction and does not include information relating to the identity of the parties, their affiliates, agents or advisors.

This document is provided by Terna Energy ABETE, you must contact Terna Energy ABETE regarding this document or any of the information contained herein.



85 Mesogeion, 11526 Athens, GREECE

T. +30 210 6968300 **F.** +30 210 6968096 **E.** info@terna-energy.com

www.terna-energy.com