Presentation

Q1 2021 Results

04.06.2021





Q1 2021 update





Overview

- Revenue in Q1 2021 increased by 6% to €94.3m vs €89m in Q1 2020
 - EBITDA almost stable at €61m
 - Bottom line impacted by c98.5m due to TEXAS loss provision
- New 30 MW installed in Greece (Taratsa project)
- c400 MW under construction/ready to build in Greece
- Long term target in terms of installed capacity remains at 3,000 MW within next 5 years

Key Performance Indicators



Revenue (vs Q1 2020)

€94.3m

+6%

EBITDA (vs Q1 2020)

€61m

(0.5%)

EBITDA Margin (vs Q1 2020)

64.6%

(420 bps)

Adjusted Net Profit (vs Q1 2020)

€21.2m

+12.6%

Net Debt (vs Q4 2020)

€635.2m

+€22m

ADJUSTED EBITDA (vs Q1 2020)

€60.8m

(0.5%)

Installed Capacity¹

1,403* MW

Under Construction /ready to be built

c400 MW

Load Factor Q1 2021 (vs. Q1 2020)

37.7%

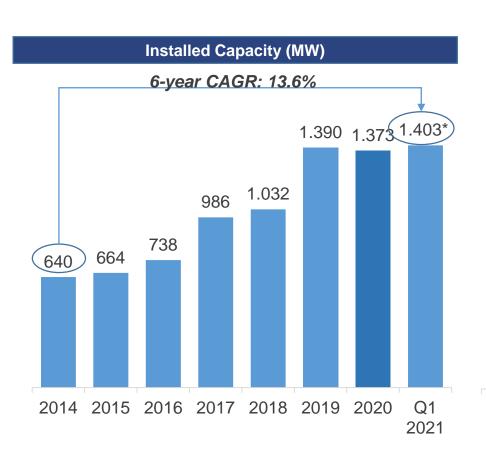
+ 140 bps

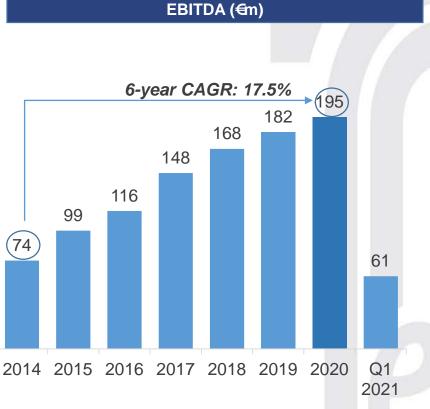
^{1.} Includes wind, hydro, solar and biomass capacity

^{2. *}includes 513MW of Texas Assets

Installed Capacity & EBITDA



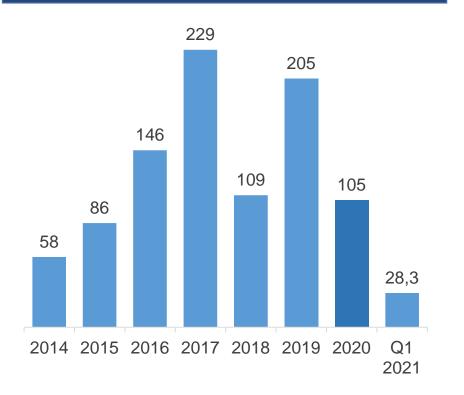


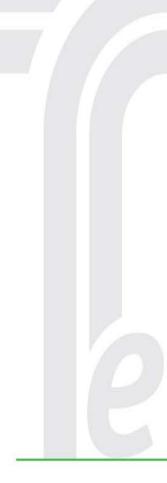


CapEx



CAPEX Evolution (Debt & Equity) (€m)



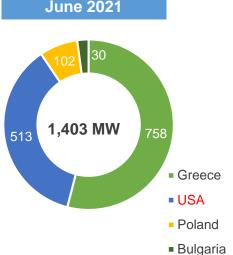


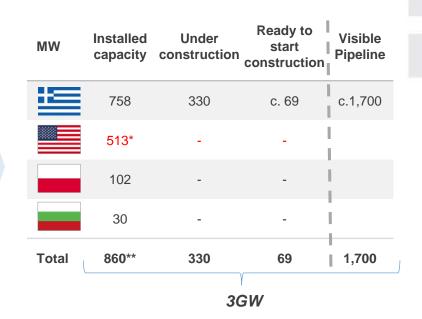
Electricity production KPIs



Highly diversified and visible revenue mix due to healthy lifetime of assets under operation

Installed Capacity Split by Country June 2021

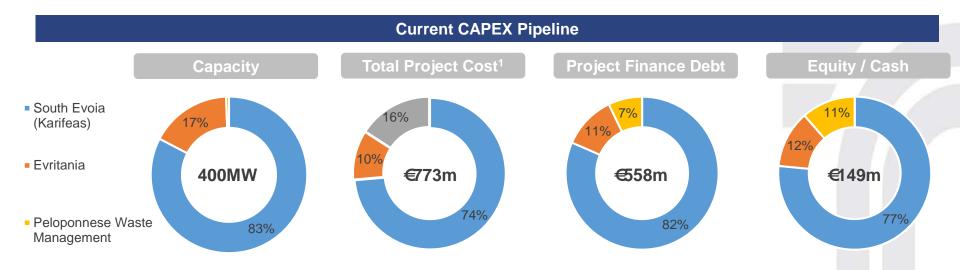




- US assets are all in TEXAS and their inclusion in Group's installed capacity will be reviewed
- ** TEXAS not included

Projects Pipeline



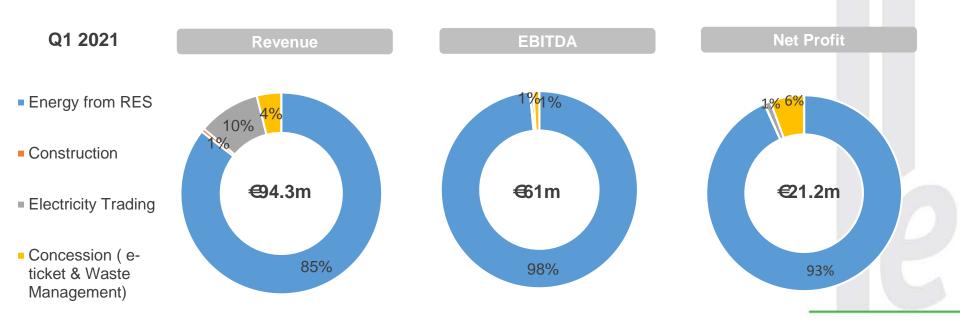


Project	Туре	Capacity	Total Project Cost ¹	Cash Grant/Tax Equity	Project Finance Debt	Equity / Cash	Expected commercial operation
UNDER CONSTRUCTION/READY TO BUILD			€m	€m	€m	€m	
Peloponnese Waste Management	Waste	2.4 MW	123	66	40	17	2022
South Evoia (Kafireas)	Wind	330.0 MW	569	-	455	114	2022
Evritania	Wind	67.0 MW	81	-	63	18	2023
TOTAL		400 MW	773	66	558	149	

Segmental analysis



	Construction		RES Energy			Concessions ²			Trading				
	Q1 2021	Q1 2020	%	Q1 2021	Q1 2020	%	Q1 2021	Q1 2020	%	Q1 2021	Q1 2020	%	
Revenue ¹	0.9	0.5	87.7	78.3	76.2	2.7	3.3	3.5	(3,8)	11.9	8.9	33.2	
EBITDA ¹	0	0.1	-	60.8	60.3	0.8	0.3	0.6	-	(0.2)	0.3	- A	

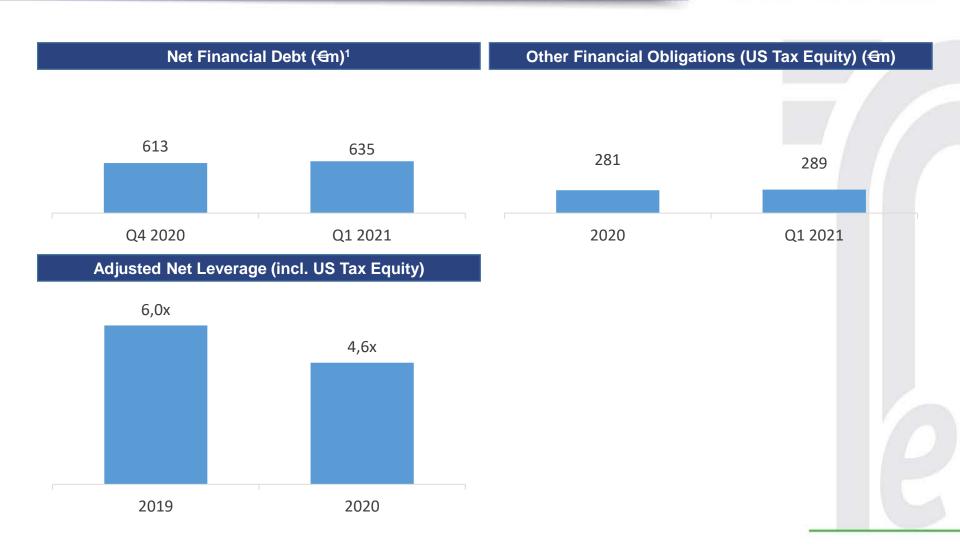


^{1.} Before intercompany eliminations

^{2.} includes Waste Management and E-ticketing

Net Debt & Operating Cash Flows





Group Profit & Loss Statement



Q1 2021	Q1 2020	vs. 2020 %
94,3	89,0	6,0%
-47,3	-44,3	6,8%
47,0	44,7	5,2%
49,8%	50,2%	
-4,6	-4,0	13,6%
-0,9	-0,4	n/a
3,4	3,9	-12,9%
44,9	44,2	1,7%
-98,5	0,0	0,0%
-21,9	-18,8	16,0%
-75,5	25,3	n/a
-7,1	-5,7	25,6%
-82,6	19,7	n/a
-87,6%	22,1%	
61,0	61,3	-0,5%
60,8	61,1	-0,5%
21,2	18,8	12,6%
	94,3 -47,3 47,0 49,8% -4,6 -0,9 3,4 44,9 -98,5 -21,9 -75,5 -7,1 -82,6 -87,6% 61,0 60,8	94,3 89,0 -47,3 -44,3 47,0 44,7 49,8% 50,2% -4,6 -4,0 -0,9 -0,4 3,4 3,9 44,9 44,2 -98,5 0,0 -21,9 -18,8 -75,5 25,3 -7,1 -5,7 -82,6 19,7 -87,6% 22,1% 61,0 61,3 60,8 61,1



Group Balance Sheet

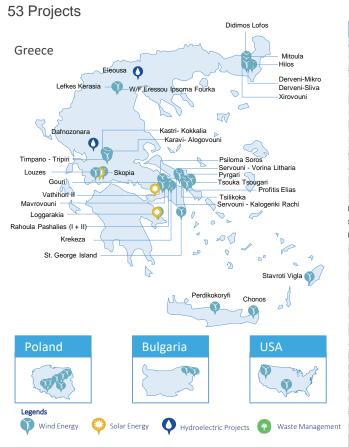


Figures in € 000's	31.03.2021	31.12.2020
Assets		
Total non-current assets	1.513.278	1.492.539
Total current assets	510.309	482.085
Total Assets	2.023.587	1.974.624
Equity & Liabilities		
Equity attributed to the shareholders of the parent		
Share capital	34,757	34,757
Share premium	209,870	209,870
Retained earnings & Reserves	138,516	239,764
Total equity attributable to the owners of the parent	484,392	484,392
Non-controlling interest	11,731	11,277
Total equity	394,874	495,669
<u>Liabilities</u>		
Total long-term liabilities	1,394,893	1,259,310
Total short-term liabilities	233,820	219,648
Total liabilities	1,628,713	1,478,958
Total Eqtuity & Liabilities	2,023,587	1,974,627

Appendix

Asset Portfolio Overview¹





	Energy	Capacity (MW)	COD	PPA Life Left (Y)		Energy	Capacity (MW)	COD	PPA Life Left (Y
Greece	Туре	727.4			Evoia SPA	Type	121.0	2020	20
Tsilikoka	0	10.2	2000	1.8	Lefkes Kerasia	Ŷ	8.0	2018	19.2
Tsouka Tsougari	· ·	12.0	2000	1.8	Dafnozonara	Ŏ.	11.2	2011	19.7
Profitis Elias	0	11.2	2001	2.6	Mavrovouni (1)	0	19.6	2011	19.9
Pyrgari	0	5.4	2001	2.8	Krekeza	•	30.0	2011	20.1
Didimos Lofos	•	26.0	2005	13.8	Raxoula (1)	•	30.0	2011	20.4
Perdikokorifi	0	14.5	2006	14.9	Vathichori Station I	Ö	6.0	2011	20.0
Nytoula	•	34.2	2006	14.7	Louzes (PV)	Ó	1.1	2012	20.7
Chonos	•	4.5	2006	14.5	Vathichori Station	o	1.5	2013	21.2
Chylos	•	11.7	2013	15.1	Tasatsa	0	30	2021	20
Rhodos	•	17.9	2014	15.3	USA		513		
Ksirovouni	0	6.3	2014	15.2	Fluvanna I, Texas	•	155.4	2017	12 ²
efkes Kerasia	0	8,4	2018	18,9	Fluvanna 2, Texas	•	158	2019	19,7
Servouni	•	18,9	2019	19,4	Bearkat, Texas	•	200	2018	19,1
pirus Waste	O	1,6	2019	N/A					
Gouri	0	32.2	2014	15.6	Poland		102		
.oggarakia	ø	18.0	2014	15.6	Chelmza	•	4.0	2015	N/A
Raxoula (2)	· ·	8.0	2014	15.9	Chojnice	•	6.0	2015	N/A
Derveni	· ·	24.0	2014	16.3	Czarnozyly	P	16.0	2012	N/A
Mavrovouni (2)	P	8.0	2015	16.5	Gorzkowice	•	12.0	2011	N/A
Louzes	P	24.0	2008	16.5	Krzyzanow	· ·	20.0	2011	N/A
leousa	Q	6.6	2008	17.1	Makow	P	12.0	2014	N/A
dendro	· ·	1.0	2016	17.6	Nasielsk	•	10.0	2012	N/A
t. George Project	Q	73.2	2016	17.8	Sieradz	P	8.0	2013	N/A
Mavroplagia – Kastro	ø	17.2	2017	18.2	Szadek	P	8.0	2012	N/A
Mougoulios	· ·	16.5	2017	18.5	Tuchola	P	6.0	2015	N/A
Plagia – Psiloma	•	14.9	2017	18.7	Bulgaria		30.0		
Scopia	· ·	20.0	2010	19.2	Karapelit	•	12.0	2012	5.1
Raxoula (3)	•	6.0	2018	19.4	Vranino	P	18.0	2013	5.2
ressou Ipsoma - ourka	P	36.0	2018	19.2	Total Portfolio:		1,403		

^{1.} As on December 2020

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