PUBLIC POWER CORPORATION S.A.

Condensed Interim Financial Statements of the Company and the Group (January 1, 2010 – June 30, 2010)

The attached Financial Report for the six month period ended June 30th, 2010, has been established according to article 5 of Law 3556/2007, has been approved by the Board of Directors of "Public Power Corporation S.A." on August 26th, 2010, and is available for the investors, on the internet, at the web site address www.dei.gr, for at least the next 5 (five) years.

Public Power Corporation S.A.
Registration No 47829/06/B/00/2
Chalkokondyli 30 - 104 32 Athens

INDEX

I. Statement of the members of the Board of Directors

STATEMENT OF MEMBERS OF THE BOARD OF DIRECTORS
(According to article 5, par.2 of Law 3556/2007)

1. Arthouros Zervos, Chairman and C.E.O. of P.P.C. S.A.
2. Evaggelos Petropoulos, Vice Chairman BoD,
3. Apostolos Baratsis, Member of the Board of Directors and Deputy CEO,

hereby

declare

that, to the best of our knowledge:

a) the accompanying Condensed Financial Statements of the Parent Company and the Group, for the six month period ended June 30, 2010, which were prepared according to the International Accounting Standards – currently in effect- as adopted by the European Union, are truthfully depicting assets, liabilities, equity and the statement of income of Public Power Corporation S.A., as well as the companies included in the consolidation, according to the provisions of the paragraphs 3 to 5 of article 5 of Law 3556/2007 and,

b) the accompanying Board of Directors' Report, truthfully depicts the development, the performance and the status of Public Power Corporation S.A. and the companies included in the consolidation, as well as a description of the confronted major risks and uncertainties.

Athens August 26, 2010

Chairman and C.E.O.	Vice Chairman BoD	Member of the Board and Deputy CEO
Arthouros Zervos	Evaggelos Petropoulos	Apostolos Baratsis

II. Report of the Board of Directors

PUBLIC POWER CORPORATION S.A.
SIX MONTH REPORT OF THE BOARD OF DIRECTORS
FOR THE PERIOD 1.1.2010 -30.6.2010
(In accordance with the provisions of Law 3556/2007, article 5 par. 6)

This is a condensed report of financial information of “Public Power Corporation S.A.” (the Parent Company) and its subsidiaries (the Group) for the first half of the current financial year, as well as, the major events of the period and their effect on the six month financial statements. There is, also, a description of the main risks and uncertainties that the Group might face in the second half of the financial year, the outlook for this semester, as well as, the balances and transactions between PPC and its related parties.

FINANCIAL DATA FOR THE FIRST HALF 2010

- EBT in 1H 2010 amounted to € 463.6 m, compared to € 636.3 m in 1H 2009, a decrease of € 172.7 m (-27.1%), while net income amounted to € 347.9 m, versus € 475.2 m respectively, a reduction of € 127.3 m (-26.8%).

- Turnover reached € 2,894.5 m versus € 2,990.3 m in 1H 2009, a reduction of € 95.8 m (- 3.2%). From the implementation of IFRIC 18, PPC recognized in the 1H 2010 turnover, additional revenues of € 101.3 m representing network users’ contributions for connections to the network. For comparison reasons, the respective magnitude in 2009 was € 79.4 m.

- Electricity sales in the domestic retail market decreased by 842 GWh (-3.3%), while the corresponding revenues declined by 4.9%.

- In 1H 2010, PPC’s electricity generation including electricity imports, covered 78% of total demand, while, the corresponding percentage in 1H 2009 was 85.8%, a reduction of 2,950 GWh. The respective percentage in the Interconnected System, being the market segment mainly open to competition is 77% versus 85.4% the previous year.

- Third parties thermal generation increased by 1,145 GWh, from 359 GWh in 1H 2009 to 1,504 GWh in 1H 2010 an increase of 419%. At the end of 1H 2010, were added 435 MW of an independent power producer.

- Third party electricity imports increased by 35.1% from 2,292 GWh in 1H 2009, to 3,097 GWh in 1H 2010.

- Concerning RES generation, PPC RENEWABLES generated in 1H 2010 133 GWh compared to 109 GWh in 1H 2009, an increase of 24 GWh (+22%). RES generation from third parties amounted to 1,831 GWh in 1H 2010, compared to 1,610 GWh in 1H 2009, an increase of 221 GWh (+13.7%). Pre tax profits of PPC RENEWABLES amounted to € 5.8m versus € 2.5 m in 1H 2009.

- Electricity generation from lignite, decreased by 1,961 GWh versus 1H 2009, while the percentage participation of lignite in the total energy mix of PPC, decreased to 47.2% from 52% last year.

- In 1H 2010, 30.4% of the Company’s total revenues were expensed for liquid fuel, natural gas, energy purchases and CO_2 emission rights, marking an increase compared to the corresponding 1H 2009 figure, which stood at 28%.

- The expenditure for liquid fuel, natural gas and energy purchases increased by € 67.2 m, an increase of 8.7% compared to the corresponding period of last year.

- Following the implementation of Laws 3833/2010 and 3845/2010, total payroll reduction, including capitalized payroll in 1H 2010 is estimated at € 85-90 m. The EGM of 26 April 2010, decided to extend an extraordinary one off financial assistance to PPC’s Personnel Insurance Organizations, of an amount up to the payroll reduction provided for in Article 1 of Law 3833/2010. Consequently, an estimated amount of € 52.1 m has been charged to 1H 2010 financial results, while based on certain assumptions concerning the number and categories of hirings and retirements as well as overtime, shift work etc, it is estimated that a corresponding amount will impact 2H 2010 results.

- With the onset in 2Q 2010 of the hirings provided for in the relevant Procedure (1/2007), 330 employees were hired in 1H 2010. On the other hand, 956 employees retired in 1H 2010 resulting in a reduction of 626 payrolls compared to 31.12.2009. With respect to 30.6.2009, the number of payrolls decreased by 1,252 employees.

- Due to the suspension of the Fuel Clause Mechanism as of August 1, 2010, the 3Q and 4Q 2010 impact is estimated, according to the current level of fuel prices, at € 50m approximately.

- EBITDA amounted to € 821.1 m in 1H 2010 compared to € 978.3 m in 1H 2009, reduced by € 157.2 m (-16.1%). EBITDA margin reached 28.4 %, compared to 32.7 % in 1H 2009.

- Operational cash flow decreased by € 115 m, compared to the corresponding figure in 1H 2009.

MAJOR EVENTS OF THE PERIOD

A new combined cycle unit at Megalopolis

On August 2009, the Board of Directors of PPC approved the award of the project "Study, supply, transportation, installation and putting in operation of a new 811MWnet combined cycle unit at Megalopolis" to the successful bidder, the Consortium METKA S.A. and ETADE S.A. Furthermore, the contractor has accepted that he will not raise any claims related to eventual delay up to 13 months, due to unavailability of Transmission Network of 400 kV or/and Natural Gas. This time interval of 13 months starts, for the delay of supply of natural gas in the Unit, 26 months as from the date of signing of the Contract and for the delay of connection with the network 400 KV, 24 months respectively. On November 13, 2009, the relevant Contract for the implementation of the Project was signed and the contact price amounts to € 499.5 million. The elaboration of studies by the Contractor for the issue of building permit of the Project is in progress.
Regarding the Unit:

- On March 22, 2010, PPC submitted a request to Regulatory Authority of Energy for the modification of the current Generation Licence (850 MW) concerning the final power (811MW).
- On May 27, 2010, the Common Ministerial Decision Approval of Environmental Terms was issued.
- On July 9, 2010, PPC submitted a request to Hellenic Transmission System Operator S.A. for the connection offer
- The signing of the Contract for the long time maintenance of the said Unit is expected.

The geotechnical investigation was also completed and submitted the relevant study on 9/7/2010.

International tender for the construction of a new Steam Electric unit in Ptolemaida

In May 2009, in the frame of modification of previous Decision, the Board of Directors of PPC decided that the new Steam Electric unit in Ptolemaida shall be of pulverized lignite technology, instead of fluidized bed, and installed capacity of 550-660 MW, instead of 450 MW, with the capability of providing thermal energy of 140MWth, instead of 120 MWth, for district heating.
A new request to Regulatory Authority of Energy about the determination of general and special terms and conditions of the new Unit was submitted on April 01, 2010. RAE issued a positive opinion for this issue in July 2010. The International tender was announced on April 20, 2010. The announcement was published on April 23, 2010, and the date for offers' submission is on September 01, 2010.Finally, the deadline for the offers submission was set in December 12, 2010. The total budget of the Project amounts to € 1,320 million and the Project is expected to be completed within 70 months as from the signing of the contract.
The completion of the envelope for the Study of Environmental Impacts in order to be submitted to the relevant authorities for approval is expected soon.

Tender launched for a 50MW Photovoltaic Park in Megalopolis

In June 2010, PPC Renewables S.A .launched a tender for the design, supply, transportation, installation and commissioning of Megalopolis Photovoltaic Park, with a total capacity of 50 MW and budget € 140 m. This is a project which when will be completed will be one of the biggest solar parks in Europe.
The project will be developed in an area of 2000 acres in the Megalopolis lignite mines and is expected to be operational in 2012. It is estimated that, it will produce 65.000 MWh of electricity annually, equivalent to the energy needs of 42% of the households in the prefecture of Arcadia, while is preventing the emission of 58,000 tonnes of CO_2 from conventional units. It is expected to create 150 jobs in the country during the project construction and 30 permanent jobs during operation.

HP Metsovitiko

PPC proceeded to the reissuance of the tender documents for the HP Metsovitiko project, including the Contracts for the electromechanical equipment as well as the remaining Civil Engineering Works.
On the 23.06.2010 six offers for the electromechanical equipment were submitted and then delivered to the Evaluation Committee. The estimated date for the operation of the project is the year 2012.

Decommissioning of Unit 1 of Ptolemais SES

In June 2010 Unit I of Ptolemais power station, 70MW power, was decommissioned, after completing 50 years since its launch in 1959. This unit will remain in a state of cold reserve.

HP Messochora

After the issue of the decision 141/2010 of Council of State's Committee of Appeals the works of active Contracts, for Project's completion, have been stopped. PPC considers the Hydroelectric Plant of Messohora as an independent project from the Acheloos River Diversion to Thessaly Scheme and therefore it should be not affected from the abovementioned issues. PPC examines the possibility to disengage Messochora Power Plant from the overall Acheloos River Diversion Scheme, so that the Project can be faced as an independent unit and have its own environmental terms, i.e. independently from the other Projects of the Diversion Scheme. It is estimated that the Project will be completed at 2014.

Combined cycle natural gas fired power plant of a 416,95 MW in Aliveri
After an international tender, the Project “Study, supply, transportation, installation and putting in operation of a 416,95 MW net combined cycle natural gas fired Unit V at Aliveri” was awarded to the successful bidder company (Metka S.A.). The contract with the company was signed in October 2007, the contractual price is Euro 219 m and the contractual deadline for completion was 27 months after the contract is signed. In July 2009, the Building Permission was issued. In September 2009, the construction began, with a revised time schedule which anticipates the completion of the project within 24 months (September 2011).
On May 6, 2010, the Supplement No 2 of the Contract was signed, according to which PPC will pay the Contractor the amount of € 31 m for the delay of the project ,due to antiquities found on the construction site and difficulties about the progress of the permissions, as well as for additional works.
The civil works are in full progress. The delivery of electromechanical equipment and the elaboration of the studies for the project have been almost completed.
In June 2010, the Common Ministerial Decision Approval of Environmental Terms was modified with reference to the delimitation and regulation of existing stream, in the watercourse of which the pump room cooling sea water will be placed.

Contract signed for the construction of underwater lines
On May 14, 2010 a contract was signed with Nexans Norway AS Company for the construction of underwater lines POLYPOTAMOS - Nea Makri, with a total budget of € 64 m.
With this project, there is a capability of transferring total wind power of about 400MW from South Evia to Attica, while the electrification of eastern Attica is reinforced.
The project is constructed with underwater lines 150kV, 200 MVA with synthetic insulation, environmentally friendly buried at a depth of one meter below the seafloor and is expected to be completed in three years.

DMS System of Attica
The Board of Directors of PPC SA in June 2010 approved the award of the supply and installation of management of distribution networks in Attica in the Company EFACEC Sistemas de Electronica SA, following an international open tender.

With this system, which will be using the most modern technology, the Distribution Network Control Center in Attica will be able to telecontrol and teleoperate all the cable lines for high-voltage, all the main High to Medium Voltage Substations and it will provide the ability to operate and control create by distance a large number of distribution substations Medium to Low Voltage in Attica.

The operation of that system, which is one of the largest information systems infrastructure of PPC, will lead to:
- Significant improve of the power quality provided to the consumers.
- Reduce of energy losses because of the distribution networks and reduce of the corresponding environmental burden.
- Safer working conditions for the technical staff of PPC.
- Reduce of operating costs of the Company.

Provisions of Law 3833/2010 “Additional measures to strengthen fiscal targets of Stability and Growth Programme” and Law 3845/2010, Cost of wages
1H 2010 financial statements incorporate an estimate of the impact of payroll reduction from the implementation of the above mentioned legislation.
Total payroll reduction in 1H 2010, including capitalized payroll, from the implementation of the above mentioned legislation is estimated at € 85-90 m.
The EGM of 26 April 2010, decided to extend an extraordinary, one off , financial assistance to PPC’s Personnel Insurance Organizations, of an amount up to the payroll reduction provided for in Article 1 of Law 3833/2010. Consequently, an estimated amount of € 52.1 m has been charged to 1H 2010 financial results. Based on certain assumptions concerning the number and categories of hirings and retirements as well as overtime, shift work etc, it is estimated that a corresponding amount will impact 2H 2010 results.

Personnel hirings and retirements
With the onset in 2Q 2010 of the hirings provided for in the relevant Call (1/2007), 330 employees were hired in 1H 2010. On the other hand, 956 employees retired in 1H 2010 resulting in a reduction, of 626 payrolls compared to 31.12.2009. With respect to 30.6.2009, the number of payrolls decreased by 1,252 employees.

Abolition of the excise tax exemption for diesel used by PPC
According to L3833/15.03.2010 the exemption that PPC had, according to L2960/2001 from the excise tax for diesel, used from PPC only for electricity generation, was abolished, resulting in a readjustment of the excise tax to 382 €/Klit. It should be noted that, the excise tax for diesel for the period January 1, 2002 until February 8 2010 was 120 €/Klit and for the period February 09 2010 until March 03 2010 was 170 €/Klit.
The management estimates that the increase of the excise tax for diesel from 120 € to 382 €/Klit will impact PPCs’ profitability for 2010 with an amount of € 90-100 m. Furthermore, it is estimated that the additional raise based on L. 3845/06.05.10 from 382 €/Klit to 412 €/Klit, will have an additional impact on 2010 profitability amounting to € 9m.

Introduction of an excise tax on electricity

On May 2, 2010 and according to L. 3833/15.03.2010, an excise tax on electricity is imposed. This tax is imposed on electricity generated in the Country, or is imported from other EU member States, as well as to electricity that is imported from other Countries to the EU. The calculation base for this tax, is the MWh. The applicable rates are: 2.5 €/MWh for Industrial Consumption and 5 €/MWh for Residential Consumption. These amounts are not incurred by PPC, but from the customers (through the electricity bills) and paid to the Greek State from the suppliers of electricity. Additionally, a debit of Rights of Implementation of Customs Work (DETE) was imposed of 5 ‰, according to L.2093/92 article 9 paragraphs. 5, 6,& 7. The estimated average impact due to DETE will be in the order of 0.50 Euro per 1.000 kWh.

PPC is obliged to collect together the Special consumption tax and DETE through electricity bills and attribute them to the Greek State.

Change Management System International Fuel Prices (Fuel Clause)

Regarding the application from 01.01.2010 of the Fuel Clause, in the first quarter 2010 it did not result any debit/credit for the consumers, despite the rise of international energy prices. At the second quarter 2010 it resulted in the following unitary debits of Clause of Fuel:

High Voltage = 0,22 Euros per 1.000 kWh

Medium Voltage = 0,23 Euros per 1.000 kWh

Low Voltage = 0,24 Euros per the 1.000 kWh

The above debits correspond in a tariff readjustment of 0.23% compared to the average cost of electricity consumption per kWh. With a Ministerial Decision, as of August 1, 2010, the implementation of the fuel clause was suspended. Due to the suspension, the 3Q and 4Q 2010 impact is estimated, according to the current level of fuel prices, at € 50m approximately.

Oil hedging transactions

In January 2010, the Parent Company hedged 50-60% of the estimated consumption for the types of liquid fuels of the non-interconnected system that it is estimated to be consumed within 2010. In the six month period ended June 30, 2010, the respective percentage is 50-65% and PPC was compensated from the operating of hedging mechanism with the amount of € 1.2 m.

Social Household Tariffs (SHT)

With a Decision of the Ministry of Energy and Climate Change, in August 2010, the SHT was enacted which is about to be provided to vulnerable groups of consumers having a family income less than the individual tax free limit of their category.

The submission of the applications, is scheduled to start on October 1st, 2010, while the full application of SHT will start on January 1st, 2011.

PPCs' 8th Annual General Meeting of Shareholders

In accordance with the PPCs' 8th annual General Meeting of Shareholders decision the dividend for the financial year 2009 amounts to Euro 1.00 per share,

Joint venture between PPC S.A. and URBASER S.A.

PPC and the Spanish company Urbaser agreed in April 2009 on an "MoU", providing for the development of projects in relation with Waste-to-Energy, the Waste Management sector in general, as well as urban and industrial Waste Water Treatment.

The Board meeting in April 28, 2010, the Board of Directors of PPC S.A. approved the signing of the Shareholders Agreement for the establishment of a joint company between PPC S.A. and Urbaser S.A. The Shareholders Agreement was signed by both parties on June 23rd 2010.

The joint company will be responsible for the study, performance of projects and the rendering of all types of services related to:

- waste management in general,
- electricity generation from waste management, and
- urban and industrial waste water treatment, within the territory of Greece.

Within the last quarter of 2010, the publication of the bidding for the Mechanical Biological Treatment (MBT) units in Attica Perfecture is expected.

CLAIMS AGAINST LARCO S.A.

LARCO S.A. is liable for sums due and payable to PPC related to the consumption of electric energy since December 2008. For all sums due to PPC for the period from November 1 2008 until April 30 2009, an action has been filed by PPC before the competent Multimembered Court of Athens (for a sum of Euro 24.2 million) whereas, for the sums due to PPC for the period May 2009 – October 2009 (for a total sum of Euro 18.8 million) an action has been filed against the said Company, the hearing of the case having been set for March 10, 2011. In July 2010 the Board of Directors approved a framework agreement for the settlement of new debts LARCO S.A. regarding electricity consumption from 1/11/2008 until 31/5/2010. The abovementioned framework agreement has been already approved from the Board of Directors of LARCO.

Alouminion of Greece”

In August 2010, PPCs’ Board of Directors approved a framework agreement between PPC S.A. and ALOUMINION SA. The abovementioned framework agreement has been already accepted by ALOUMINION SA and will be the basis that the two counterparties will use in order to proceed to the signing of the new contract of electricity supply.

According to the framework agreement, the following are in force until 31/12/2013:

1. PPC S.A. will supply electricity to ALOUMINION S.A. for the hours that are within the minimum load demand zone, including Saturdays, Sundays and holidays, with a charge of € 40.70/MWh, which corresponds to A 150 as it was valid at 30.06.2008 plus 10%, tariff for the hours of minimum load demand.
2. ALOUMINION SA will cover its electricity needs as self supplier for the rest hours of the day. Until all the required prerequisites are fulfilled, and for a period of six months, PPC SA will continue to supply ALOUMINION SA with electric energy for these hours, charging it with the monthly average of System Marginal Price (SMP), plus the usual market charges such as, Transmission and Capacity charges, Auxiliary Services etc.
3. In addition, and under the same framework agreement, the financial disputes that had arisen in the past, are settled and specifically, the repayment of the remaining debt for the electricity consumption for the period 01.07.08 – 30.06.10, which is determined after compromise at the amount of Euro 82.6 m.

MAJOR RISKS - UNCERTAINTIES

The Group’s activities are subject to various risks. Specifically:

Interest rate risk and foreign currency risk: The Group’s principal financial liabilities comprise bank loans, bonds and overdrafts. It is the Group’s policy to hedge, solely for protection purposes, through derivatives the risk arising from the fluctuation of the floating interest rates and the foreign currency exchange differences of its debt portfolio. The existing derivatives are, specifically, for interest rate swaps (the conversion of floating rate liabilities to fixed rates liabilities) and forward currency contracts, in order to manage the relative risks. The main risks arising from managing the Group’s debt liabilities is focused in results and cash flows, mainly as a consequence of the fluctuation of interest rates and, to a minimum extent, on foreign currency fluctuation, considering that 99% of the existing debt is denominated in Euro.

On the contrary, the fluctuation of € / $ rate constitutes a risk concerning its liabilities arising from fuel supplies. In order to cover the foreign currency risk from liquid fuel purchases, the Board of Directors of the Parent Company approved in the second quarter of 2010, the framework policy for the hedging transactions.

Market risk: The Group is exposed to the risk of increase in prices (commodity prices) of oil, natural gas, electricity purchased from the System and the Network, CO_2 emission rights as well electricity prices of direct PPC imports. The Group has partially hedged against price volatility of the liquid fuel consumption for the second half of 2009 and for 2010, and has also proceeded to forward purchases of CO2 rights and participates in Carbon Funds. On the contrary, the Group has not established a hedging policy against the risk arising from the price volatility of natural gas and electricity purchases.

Merchandise price risk: Prices for primary material that the Group uses, except fuel, for its operation and development are defined by the international merchandise markets resulting to the Group’s exposure to the risk of the fluctation of the relevant prices**.**

Credit risk: For its commercial receivables the Group is not exposed to substantial credit risk, since there is a diversification of electricity sales to a large customer range, with a wide spectrum of economic activity. Despite that the general financial conjecture might have a negative impact in liquitidy due to the difficulty of payments from customers. Taking that into consideration the Group is taking measures to limit the impact.

The Group has no significant concentrations of credit risk with respect to derivative instruments, due to the fact that the Group monitors the credit ratings of counterparties and the level of contracts it enters into with any counterparty.

Finally, the Parent Company has established a policy to protect against credit risk arising from investing the available liquidity.

Liquidity risk: Liquidity risk is connected with the need for adequate financing for the operation and development of the Group. The Group manages its liquidity risk by monitoring and budgeting of its cash flows. The Group budgets and monitors its cash flows and appropriately acts by ensuring sufficient credit lines and cash deposits, while aiming at the same time at the extension of the average maturity of its debt and the diversification of its funding sources.

Financial Conjecture: The general financial conjestures may lead to a delay of the economic recovery, with a consequence a reduction in the demand of electricity, and an increase in overdue claims.

Risk of exposure in competition: The increasing intensity and extent of competition, that the Group is facing, both in the field of the wholesale market as well as in the retail market, in combination with the failure to remove market distortions, results in a loss of market share and a negative impact in the Companys’ profitability. In June 2010, the Company requested from RAE permission to decrease certain commercial tariffs for the transitional period until the approval of our proposed new cost-reflecting tariffs.

Risk of not having Fixed Asset insurance: The Parent Company does not insure the fixed assets in use (with the exception of the information technology equipment), with a consequence that if a potential significant damage occurs that would possibly have a respective adverse impact on PPC's profitability, given the fact that PPC has self-insurance. Also, the material and spare parts, as well as, the liabilities against third parties are not insured. The Company is aiming at a competitive bidding process for the selection of an insurance company, for the insurance cover of its property, plant and equipment operations, as well as liabilities against third parties.

Credit Rating Risk: After the recent international financial crisis, Rating Agencies apply stricter criteria in the area of liquidity adequancy, having as a result even if a company has ensured, among other, a reliable coverage plan for its capital needs, to face the danger of a rating downgrade if the companies do not fulfill the new stricter criteria.
Furthermore,Standard and Poor's (S&P), in its report dated 19.02.10 lowered PPCs' credit rating from BBB- to BB+, after the reassesement by S&P of the priority that the Hellenic Republic would give in the extraordinary event that PPC would need support. Finaly, in April 2010, after the downgrading of the Hellenic Republic outlook from stable to negative, S & P automatically downgraded PPCs' outlook to negative. Also, S&P considers as PPCs' weaknesses the following:

- the uncertainty as to PPC's ability to pass through to regulated tariffs, singificant increases in fuel prices,
- the low regulated tariffs, which are not cost-reflective and which are likely to prove difficult to increase in the current domestic environment,
- a large proportion of carbon-intensive lignite generation capacity.

Finally, S&P reports that the current PPCs' reassessment reflets the following views:

- PPC will maintain FFO coverage of debt of more than 20% and adequate liquidity,
- PPC would not significantly increase its capital expenditure from current levels of about € 1bn per annum without having previously secured the necessary offsetting revenues.

Hydrologic Conditions: The evolution of the hydrologic conditions has a very significant impact in the Company's profitability.

Availability of lignite reserves: The Parent Company believes that lignite reserves are adequate to cover medium term levels of supply required for energy generation by lignite-fired thermal power plants.

Tariff risk: Since retail tariffs remain regulated, there is a risk that these tariffs do not reflect adverse changes in the cost of the wholesale market. In case, the existing fuel clause mechanism is in force, this partially covers this risk. It should be noted that from August 1st 2010 the implementation of fuel clause mechanism was suspended. PPC's role as "last resort" has a negative impact on the Company's profitability, especially in combination with "Risk of exposure in competition" as described above.

CO_2 Emission allowances: In December 2008 the Greek National Allocation Plan for the period 2008 – 2012 was approved. PPC buys systematically CO_2 emission rights in order to cover the deficit between the allocated rights and the actual CO_2 emissions. This deficit, according to the prevailing conditions, (electricity demand, new power units, hydrologic conditions etc), is estimated to fluctuate between 17 to 25 million tones of CO_2 emissions during the five year period 2008-2012., while the deficit for the three years period 2010-2012, is of the order of 7 m tones for the basic scenario, fluctuating between 4 m tones (at least) to 12 m tones at the most (extreme emissions scenarios).
From the abovementioned deficit, 23 million tones have been fully secured against price fluctuation risk as follows:
(a) part of them has already been contracted mainly through Carbon Funds for deliveries of CERs, in predetermined prices, up to the year 2012,
(b) the rest has already been covered by purchases of EUAs mainly through Exchanges within the year 2009.
Based upon recent information, the impact in generation cost due to CO_2 emission right deficit is estimated to be approximately €27 million per year for the period 2010-2012 according to the basic emission scenario, with the possibility to fluctuate between € 15m at least to € 48m at the most according to the extreme emissions scenarios. In case the deficit exceeds the abovementioned estimates due to unforeseen circumstances, it will lead to a negative impact to generation cost and as a consequence, to the Company's financial results.
In addition, any change in the environmental legislation will affect the Group's financial results.

Regulatory Risk: Potential modifications and/or additions in the regulatory framework of the electricity market, according to the provisions of EU legislation and the implemantion of the MOU signed between the Greek State, EU and IMF, might have a significant impact in the operation and the financial results of the Company. The implementation of the new Directive 2009/72 is expected to lead to the change of PPCs' organisational structure, with the legal unbundling of the activities of transmission and distribution at least. For the extent and the form of the unbundling, the final decisions from the State and the Company have not yet been taken.

Risk from Potential Undertaking of Social Security Liabilities: Despite the fact that, under current legislation the Company does not has the obligation to cover any deficit between income and expenses to PPCs' personnel Social Security Funds, there can be no assurance that this regime will not change in the future.

Litigations Risk: The Group is a defendant in several legal proceedings, whereas any adverse outcome against PPC will have a significant impact on the financial results.

Risk from alterations in tax and other regulations: Any potential alteration in tax and other regulations refering to the period when PPC was not a Societe Anonyme, might have a negative impact on the Groups' financial results.

Risk from regulated rate of return on Network activities: The regulated rate of return on the Network investments may have a negative impact in the Groups' profitability, if it does not cover the reasonable return in the invested capital.

Risk from providing Public Service Obligations (PSOs) and from Obligations of General Economic Interest (OGEI): PPC does not fully recovers the cost for the cover of PSO and OGEI. According to the existing methodology for PSO calculation, the Group might not be fully compensated for providing Public Service Obligations. More specifically, as far as the cost of electricity generation in the Islands is concerned, the recent changes in the framework of Fuel Taxation are not reflected in the current methodology of PSO's calculation. This risk is intensified after the increases of Special Consumption Tax.

PPC is subject to certain laws and regulations generally applicable to public sector companies
As long as the Hellenic Republic holds at least 51% of its share capital, the Company will, in some respects, continue to be classified as a public sector company in Greece. As a public sector company, it will be subject to certain laws and regulations generally applicable to public sector companies in Greece affecting some aspects of its business, including but not limited to salaries, maximum level of salaries, hiring, firing and compensation of employees as well as the procurement policies. These laws and regulations, particularly in the present financial conjecture and the relevant decisions of the Central Management, which are not applied to our current and future competitors, may limit the Companys' operatioanal flexibility and may also have a material adverse impact to the Financial Results.
Specifically, the implemantation of the provisions of art. 2 of L.3833/2010 might have significant adverse consequences in the operation of the Company.

Revised Memorandum
In the revised Memorandum published in August 2010, the following actions for the energy sections are foreseen:

- The government will enable the effective liberalization of the wholesale electricity market and proceed with the rationalization of tariffs while ensuring vulnerable groups are protected.
- Start phasing in a "green tax" on CO2 emissions, with a yield of at least EUR 300 million in 2011

Until the 4th Quarter of 2010

- Government presents its detailed plans for the liberalisation of the energy market, including opening up lignite-fired electricity generation to third parties in line with EU requirements.
  Government adopts plan for phased transitory cost-based access to lignite-fired generation, taking into account the decommissioning of the power plants scheduled under the Government's Energy Plan to meet the 20-20-20 target. This access will remain in place until effective implementation of the liberalisation has taken place.
  Government adopts a plan to either award the hydro reserves management to an independent body or to assign this role to the independent system operator.
  Government adopts a mechanism to ensure that the energy component of regulated tariffs reflects, gradually and at the latest by June 2013, wholesale market prices, except for vulnerable consumers. Government adopts a revised definition of vulnerable consumers and a tariff for this category of consumers.
  In order to ensure that network activities are unbundled from supply activities as foreseen in the second and third energy liberalisation packages, Government identifies the assets and personnel associated with the electricity transmission system and the electricity distribution system.

Until the 1st Quarter of 2011

- Government commences implementation of plan for opening up lignite-fired electricity generation to third parties.
  Government implements its decision to either award the hydro reserves management to an independent body or to assign this role to the independent system operator.
  Government starts to implement the mechanism to ensure that the energy component of regulated tariffs reflects, gradually and at the latest by June 2013, wholesale market prices, except for vulnerable consumers.
  In order to ensure that network activities are unbundled from supply activities as foreseen in the second and third energy liberalisation packages, the following measures are implemented:
  - Government adopts decision on the modalities of unbundling of the transmission system operator in line with the third energy liberalization package and adopts necessary legislation to ensure the creation of fully unbundled electricity and gas transmission system operators by March 2012.
  - Government ensures the creation of an independent Distribution System Operator, in line with the third energy liberalisation package.

Government transfers to RAE (Regulatory Authority for Energy) all regulatory powers assigned to EU energy regulators in the third energy liberalisation package (licensing, network access, network charges, market monitoring, etc).
Government adopts measures to ensure the independence of RAE (impartial and transparent nomination of board, management authority with regard to budget and personnel, etc. in line with the third energy liberalisation package).

Until the 4th Quarter of 2011
Government removes regulated tariffs for customers except households and small enterprises (as defined in the second and third energy liberalisation packages).
Until the above mentioned are further specified it is not possible to proceed with any estimation of the impact in the financial position of the Company.

2H 2010 OUTLOOK

For the full year it is estimated that:
- domestic electricity demand will decrease by app. 1.6% versus 2009, instead of a small increase of 0.7% that has been originally budgeted for
- PPC domestic sales will decrease by 5.5% compared to our initial estimation of 1.8%, mainly due to the intensifying loss of market share in the high margin customer categories. The market share of PPC in the retail electricity market in 2010 is expected to decline to 95.6%, whereas the respective market share in the high margin customer segment is expected to decline to 86.1% from 98.3% in 2009.
- the energy balance cost will be slightly higher that budget, as, despite lower quantities (due to the drop in demand), the international fuel price levels (in €) are at higher levels than the budgeted ones, whereas diesel consumption is burdened by the abolishment of the special tax exemption with app. € 90-100 million additional expense
- taking into account the significant estimated reduction in the payroll (especially in the 2nd half with the implementation of L. 3845/2010), and excluding the impact of the change in the accounting treatment of the customer contributions as revenues, as well as the extraordinary one-off contribution to the PPC Personnel Insurance organizations, profits before tax for the full year are expected to be very close to the budgeted levels.

BALANCES AND TRANSACTIONS WITH RELATED PARTIES

PPC balances with its subsidiaries and its associates as of June 30, 2010 are as follows:
PPC's transactions with its subsidiaries and its associates for the period ended June 30, 2010 are as follows:

	June 30, 2010	
	Receivable	**Payable**
Subsidiaries		
- PPC Telecommunications S.A.	179	-
- PPC Renewables S.A.	20,737	(8,866)
- PPC Rhodes S.A.	29	-
- Arkadikos Ilios Ena S.A.	3	-
- Arkadikos Ilios Dio S.A.	1	-
	20,949	**(8,866)**
Associates		
PPC Renewables ROKAS S.A.	-	(111)
PPC Renewables NANKO MYHE Gitani S.A.	1	-
- Larco (energy and ash)	87,243	-
- Sencap	137	-
	87,381	**(111)**
Other		
- HTSO	280,825	(302,133)
	280,825	**(302,133)**

PPC's transactions with its subsidiaries and its associates for the period ended June 30, 2010, are as follows:

	30.06.10	
	Invoiced to	**Invoiced from**
Subsidiaries		
- PPC Telecommunications S.A.	19	-
- PPC Renewables S.A.	2,947	(3,269)
- PPC Rhodes S.A.	4	-
- Arkadikos Ilios Ena S.A.	-	-
- Arkadikos Ilios Dio S.A.	-	-
	2,970	**(3,269)**
Associates		
PPC Renewables ROKAS S.A.	-	(927)
PPC Renewables NANKO MYHE Gitani S.A.	1	-
Larco (energy and ash)	27,751	(3,243)
	27,752	**(4,170)**
Other		
- HTSO	10,386	(277,820)
	10,386	**(277,820)**

Procurement of lignite from LARCO S.A.: On August 24, 2007 the Parent Company signed a contract for the procurement of lignite from LARCO S.A. for a total amount of 1.2 million tones (with a right to increase up to 15%) for a period of four years and a total amount of Euro 25.8 million. Given the fact that at the time of signing the contract LARCO S.A. had outstanding payables of an equal amount to PPC from the supply of electricity, payments for the procurement of lignite will be settled against the abovementioned receivable from LARCO S.A. PPC had made a provision for the abovementioned receivables, which was reversed in 2007, due to the fact that the collection of the amount was secured not only by the abovementioned contract, but also by a guarantee bond that LARCO S.A. raised in favor of PPC, covering the total duration of the contract and the total contractual amount. The value of PPC's lignite procurement based on this contract, for the year 2009, amounted Euro 3.9 m. In December 2008, LARCO S.A. interrupted the supply of lignite stating that bad weather did not allow the Mine to operate. LARCO S.A. stated its intention to continue the deliveries of lignite as soon as the damages were restored and not later than the end of March 2009. But the deliveries did not start due to the fact that the mine is closed until the environmental permits are approved. The environmental permits were granted and LARCO restarted the deliveries of lignite since end of June 2009. During the six month period of 2010, LARCO has invoiced for lignite deliveries an amount of Euro 3.8 m approximately, while on June 30, 2010 the enforceable contract amount was Euro 8.6 m.

In July 2010 the Board approved an agreement for the settlement of new debts of LARCO's electricity consumption for the period 01.11.2008 to 31.05.2010.

The above framework agreement was already approved by the Board of LARCO.
It is foreseen, that some of the debts will be settled by a new contract for lignite purchase, according to the existing one which expires within a year from today. For the repayment of the remaining part of the debt, LARCO will pay on a monthly basis, predetermined amounts, depending on fluctuations in the price of nickel.
Moreover, in this framework agreement, LARCO agrees to pay the consumption of electricity for the period after June 1, 2010.

Transactions and balances with other government owned entities: The following table presents purchases and balances with government owned entities Hellenic Petroleum ("ELPE") and National Gas Company "DEPA", which are PPC's liquid fuel and natural gas suppliers, respectively.

	Purchases		Balance	
	30.06.2010	**30.06.2009**	**30.06.2010**	**31.12.2009**
ELPE, purchases of liquid fuel	98,970	88,312	13,021	8,674
DEPA, purchases of natural gas	232,429	225,929	42,540	40,772
	331,399	**314,241**	**55,561**	**49,446**

Further to the above, PPC enters into transactions with many government owned profit oriented entities within its normal course of business (sale of electricity, services received, etc.). All transactions with government owned entities are performed at arm's length terms.

Management compensation: Fees concerning the Group's management members (Board of Directors and General Managers) for the six month period ended June 30, 2010 and 2009, have as follows:

	GROUP		COMPANY	
	30.06.10	**30.06.09**	**30.06.10**	**30.06.09**
Compensation of members of the Board of Directors				
- Executive members of the Board of Directors	228	200	122	100
-Non-executive members of the Board of Directors	77	171	53	92
-Compensation/Extra fees	-	1	-	1
-Contribution to defined contribution plans	-	-	-	-
- Other Benefits	4	3	4	3
	309	**375**	**179**	**196**
Compensation of Vice Managing Directors and General Managers				
- Regular compensation	865	805	865	805
-Contribution to defined contribution plans	97	101	97	101
-Compensation/Extra fees	-	151	-	151
	962	**1,057**	**962**	**1,057**
Total	**1,271**	**1,432**	**1,141**	**1,253**

Compensation to members of the Board of Directors does not include standard payroll, paid to representatives of employees that participate in the Parent Company's Board of Directors and related contributions to social security funds. Also, it does not include the electricity benefit based on the PPC personnel invoice to the Board of Director members, the Vice Managing Directors and the General Managers.

Athens, August 26, 2010

THE BOARD OF DIRECTORS

III. Independent Auditor’s Report

ERNST & YOUNG (HELLAS)
Certified Auditors – Accountants S.A.
11th Km National Road Athens-Lamia
144 51 Athens, Greece

Tel: +30 210.2886.000
Fax: +30 210.2886.905
www.ey.com/eyse

THIS REPORT HAS BEEN TRANSLATED FROM THE GREEK ORIGINAL

REPORT ON REVIEW OF INTERIM CONDENSED FINANCIAL INFORMATION

To the Shareholders of
Public Power Corporation S.A.

Introduction

We have reviewed the accompanying interim condensed separate and consolidated statement of financial position of Public Power Corporation S.A. (the "Company") and its subsidiaries (" the Group") as at 30 June 2010, the related condensed consolidated and separate statements of income, comprehensive income, changes in equity and cash flows of the Company and the Group for the six-month period then ended, as well as the selected explanatory notes (the "interim financial information") which is an integral part of the six-month financial report of Law 3556/2007. Management is responsible for the preparation and presentation of this interim condensed financial information in accordance with International Financial Reporting Standards as endorsed by the European Union and apply to interim financial reporting ("IAS 34"). Our responsibility is to express a conclusion on this interim condensed financial information based on our review.

Scope of review

We conducted our review in accordance with the International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for qualified opinion

The Company and the Group recorded in the six months period ended June 30, 2010 a provision for estimated future shortages in carbon dioxide emission rights of Euro 14.3 million. As further explained in note 3.5, despite that the requirements for the recognition of a provision, as set forth in IAS 37 "Provisions, contingent liabilities and contingent assets" are not met because actual emissions have not yet exceeded emissions allowed, the Company and the Group concluded that this departure would result to a more reliable and fair presentation of their financial performance. As a result the Company's and the Group's net profit and shareholders' equity are decreased by Euro 10.9 million (net of the related income taxes of Euro 3.4 million), respectively.

Qualified Opinion

Based on our review, except for the effect of the issue described in the paragraph «*Basis for qualified opinion »,* nothing has come to our attention that causes us to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with IAS 34.

Report on other legal and regulatory requirements

Based on our review we concluded that the report prepared in accordance with article 5 of Law 3556/2007 is consistent with the accompanying interim condensed financial information.

Athens, 26 August 2010

THE CERTIFIED AUDITOR ACCOUNTANT

PANOS PAPAZOGLOU
S.O.E.L. R.No. 16631

ERNST & YOUNG (HELLAS) CERTIFIED AUDITORS ACCOUNTANTS S.A.
11TH KLM. NATIONAL ROAD ATHENS – LAMIA144 51 METAMORFOSI
S.O.E.L. R.No. 107

IV. Interim Financial Statements

PUBLIC POWER CORPORATION S.A.

Interim Condensed Consolidated and Separate Financial Statements

for the six month period from January 1, 2010 to June 30, 2010

in accordance with International Financial Reporting Standards, adopted by the European Union

The attached interim condensed consolidated and separate financial statements were approved by Public Power Corporation Board of Directors on August 26, 2010 and they are available in the web site of Public Power Corporation S.A. at www.dei.gr.

CHAIRMAN AND CHIEF EXECUTIVE OFFICER	VICE CHAIRMAN	CHIEF FINANCIAL OFFICER	CHIEF ACCOUNTANT
ARTHOUROS ZERVOS	EVAGGELOS PETROPOULOS	GEORGE C. ANGELOPOULOS	EFTHIMIOS A. KOUTROULIS

Public Power Corporation S.A.
Registration No 47829/06/B/00/2
Chalkokondyli 30 - 104 32 Athens

Index

PUBLIC POWER CORPORATION S.A.
INTERIM CONDENSED CONSOLIDATED AND SEPARATE STATEMENTS OF INCOME
FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2010
(All amounts in thousands of Euro - except share and per share data)

	GROUP				PARENT COMPANY			
	01.01.2010-30.06.2010	**01.01.2009-30.06.2009 (restated)**	**01.04.2010-30.06.2010**	**01.04.2009-30.06.2009 (restated)**	**01.01.2010-30.06.2010**	**01.01.2009-30.06.2009 (restated)**	**01.04.2010-30.06.2010**	**01.04.2009-30.06.2009 (restated)**
REVENUES:								
Revenue from energy sales	2,607,461	2,742,906	1,253,493	1,337,205	2,598,589	2,738,571	1,249,344	1,333,000
Other	286,992	247,455	149,741	126,125	286,992	247,455	149,741	126,125
	2,894,453	2,990,361	1,403,234	1,463,330	2,885,581	2,986,026	1,399,085	1,459,125
EXPENSES:								
Payroll cost	486,160	543,070	220,200	274,987	483,819	540,301	219,064	273,550
Fuel	893,567	880,688	475,883	412,258	893,567	880,688	475,883	412,258
Depreciation and Amortization	236,996	218,361	118,630	109,059	234,900	216,004	117,568	107,935
Energy purchases	330,710	273,851	197,845	138,756	333,979	278,921	199,398	139,593
Transmission system usage	141,525	138,669	71,733	65,175	141,525	138,669	71,733	65,175
Provision for CO2 emission rights	17,065	39,210	4,303	18,098	17,065	39,210	4,303	18,098
Provisions	61,374	32,869	25,985	15,188	61,326	32,857	25,964	15,176
Profit from evaluation of CO2 Liabilities of prior year	(2,454)	(19,177)	(3,476)	6,424	(2,454)	(19,177)	(3,476)	6,424
Financial expenses	78,683	89,713	40,507	36,435	78,655	89,655	40,484	36,378
Financial income	(17,634)	(8,513)	(10,664)	(3,500)	(17,570)	(9,494)	(10,621)	(4,258)
Other (income)/expense, net	200,045	166,660	139,362	84,284	197,196	163,959	137,676	82,817
Share of loss/(profit) of associates and Joint Ventures	(1,023)	(619)	(389)	(132)	2,764	-	2,764	-
Foreign currency (gains)/losses, net	5,848	(688)	3,347	(999)	5,848	(688)	3,347	(999)
PROFIT BEFORE TAX	463,591	636,267	119,968	307,297	454,961	635,121	114,998	306,978
Income tax expense	(115,736)	(161,036)	(29,575)	(78,738)	(114,335)	(160,282)	(28,851)	(78,151)
PROFIT AFTER TAX	347,855	475,231	90,393	228,559	340,626	474,839	86,147	228,827
Earnings per share, basic and diluted	1.50	2.05	0.39	0.99				
Weighted average number of shares	232,000,000	232,000,000	232,000,000	232,000,000				

The accompanying notes are an integral part of these interim condensed consolidated and separate financial statements.

PUBLIC POWER CORPORATION S.A.
INTERIM CONDENSED CONSOLIDATED AND SEPARATE STATEMENTS OF COMPREHENSIVE INCOME
FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2010
(All amounts in thousands of Euro - except share and per share data)

	GROUP				PARENT COMPANY			
	01.01.2010-30.06.2010	**01.01.2009-30.06.2009 (restated)**	**01.04.2010-30.06.2010**	**01.04.2009-30.06.2009 (restated)**	**01.01.2010-30.06.2010**	**01.01.2009-30.06.2009 (restated)**	**01.04.2010-30.06.2010**	**01.04.2009-30.06.2009 (restated)**
Profit for the period	**347,855**	**475,231**	**90,393**	**228,559**	**340,626**	**474,839**	**86,147**	**228,827**
Other Comprehensive income / (loss) for the period								
Profit / (Loss) from fair value available for sale valuation	(16,077)	8,272	(10,605)	12,502	(16,077)	8,272	(10,605)	12,502
Valuation of Derivatives	(180)	(109)	(7,422)	(109)	(180)	(109)	(7,422)	(109)
Income Tax Effect	-	-	-	-	-	-	-	-
Other Comprehensive income / (loss) for the period, after tax	(16,257)	8,163	(18,027)	12,393	(16,257)	8,163	(18,027)	12,393
Total Comprehensive income / (loss) for the period after tax	**331,598**	**483,394**	**72,366**	**240,952**	**324,369**	**483,002**	**68,120**	**241,220**

The accompanying notes are an integral part of these interim consolidated and separate financial statements.

PUBLIC POWER CORPORATION S.A.
INTERIM CONDENSED BALANCE SHEETS
AS OF JUNE 30, 2010
(All amounts in thousands of Euro- except share and per share data)

	GROUP		**PARENT COMPANY**	
	30.06.2010	**31.12.2009**	**30.06.2010**	**31.12.2009**
ASSETS				
Non – Current Assets:				
Property, plant and equipment, net	13,287,639	13,142,337	13,198,067	13,054,387
Intangible assets, net	83,189	78,813	83,102	78,692
Available for sale financial assets	18,235	34,312	18,235	34,312
Other non- current assets	35,095	33,219	103,737	96,827
Total non-current assets	**13,424,158**	**13,288,681**	**13,403,141**	**13,264,218**
Current Assets:				
Materials, spare parts and supplies, net	848,035	807,706	847,214	806,909
Trade and other receivables, net and other current assets	1,312,915	1,207,735	1,324,690	1,226,014
Cash and cash equivalents	749,964	480,042	735,677	471,782
Total Current Assets	**2,910,914**	**2,495,483**	**2,907,581**	**2,504,705**
Total Assets	**16,335,072**	**15,784,164**	**16,310,722**	**15,768,923**
EQUITY AND LIABILITIES				
EQUITY:				
Share capital	1,067,200	1,067,200	1,067,200	1,067,200
Share premium	106,679	106,679	106,679	106,679
Fixed assets' statutory revaluation surplus included in share capital	(947,342)	(947,342)	(947,342)	(947,342)
Revaluation surplus	5,020,036	5,026,614	4,983,895	4,990,473
Reserves	282,532	298,789	282,532	298,789
Retained earnings	1,032,854	909,374	1,050,298	933,426
Total Equity	**6,561,959**	**6,461,314**	**6,543,262**	**6,449,225**
Non-Current Liabilities:				
Interest bearing loans and borrowings	3,462,959	2,857,751	3,462,959	2,857,751
Provisions	500,809	502,394	499,703	501,036
Other non-current liabilities	2,941,766	2,998,182	2,936,698	2,992,121
Total Non-Current Liabilities	**6,905,534**	**6,358,327**	**6,899,360**	**6,350,908**
Current Liabilities:				
Trade and other payables and other current liabilities	1,150,784	1,103,009	1,145,432	1,100,641
Dividends payable	232,083	91	232,083	91
Income Tax payable	225,445	148,503	231,337	155,141
Short term borrowings	150,000	213,500	150,000	213,500
Current portion of interest bearing loans and borrowings	1,109,267	1,499,420	1,109,248	1,499,417
Total Current Liabilities	**2,867,579**	**2,964,523**	**2,868,100**	**2,968,790**
Total Liabilities and Equity	**16,335,072**	**15,784,164**	**16,310,722**	**15,768,923**

The accompanying notes are an integral part of these interim condensed consolidated and separate financial statements.

PUBLIC POWER CORPORATION S.A.
INTERIM CONDENSED CONSOLIDATED CHANGES IN EQUITY FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2010
(All amounts in thousands of Euro- except share and per share data)

	Share Capital	Share Premium	Legal Reserve	Revaluation Surplus	Reversal of Revaluation Gains	Reserves: Marketable Securities Valuation Surplus	Reserves: Tax - free and other Reserves	Reserves: Reserves Total	Retained Earnings /Accumulate Deficit	Total Equity
Balance, December 31, 2008	**1,067,200**	**106,679**	**45,628**	**4,256,570**	**(947,342)**	**3,099**	**208,433**	**211,532**	**241,099**	**4,981,366**
Net income for the period	-	-	-	-	-	-	-	-	475,231	**475,231**
Other Comprehensive income / (loss) for the period recognized directly in equity	-	-	-	-	-	8,272	(109)	8,163	-	8,163
Total Comprehensive income / (loss) for the period after tax	-	-	-	-	-	8,272	(109)	8,163	475,231	483,394
Dividends	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	(446)	(446)	-	(446)
Restated Balance June 30, 2009	**1,067,200**	**106,679**	**45,628**	**4,256,570**	**(947,342)**	**11,371**	**207,878**	**219,249**	**716,330**	**5,464,314**
Balance, December 31, 2009	**1,067,200**	**106,679**	**80,165**	**5,026,614**	**(947,342)**	**10,637**	**207,987**	**218,624**	**909,374**	**6,461,314**
Net income for the period	-	-	-	-	-	-	-	-	347,855	347,855
Other Comprehensive income / (loss) for the period recognized directly in equity	-	-	-	-	-	(16,077)	(180)	(16,257)	-	(16,257)
Total Comprehensive income / (loss) for the period after tax	-	-	-	-	-	(16,077)	(180)	(16,257)	347,855	331,598
Transfers	-	-	-	(6,578)	-	-	-	-	8,222	1,644
Dividends	-	-	-	-	-	-	-	-	(232,000)	(232,000)
Other	-	-	-	-	-	-	-	-	(597)	(597)
Balance June 30, 2010	**1,067,200**	**106,679**	**80,165**	**5,020,036**	**(947,342)**	**(5,440)**	**207,807**	**202,367**	**1,032,854**	**6,561,959**

The accompanying notes are an integral part of these interim condensed consolidated and separate financial statements.

PUBLIC POWER CORPORATION S.A.
INTERIM CONDENSED SEPARATE CHANGES IN EQUITY FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2010
(All amounts in thousands of Euro- except share and per share data)

	Share Capital	Share Premium	Legal Reserve	Revaluation Surplus	Reversal of Revaluation Gains	Reserves			Retained Earnings /Accumulate Deficit	Total Equity
						Marketable Securities Valuation Surplus	Tax - free and other Reserves	Reserves Total		
Balance, December 31, 2008	**1,067,200**	**106,679**	**45,628**	**4,230,543**	**(947,342)**	**3,099**	**208,433**	**211,532**	**267,707**	**4,981,947**
Net income for the period	-	-	-	-	-	-	-	-	474,839	474,839
Other Comprehensive income / (loss) for the period recognized directly in equity	-	-	-	-	-	8,272	(109)	8,163	-	8,163
Total Comprehensive income / (loss) for the period after tax	-	-	-	-	-	8,272	(109)	8,163	474,839	483,002
Dividends	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	(446)	(446)	(1)	(447)
Restated Balance June 30, 2009	**1,067,200**	**106,679**	**45,628**	**4,230,543**	**(947,342)**	**11,371**	**207,878**	**219,249**	**742,545**	**5,464,502**
Balance, December 31, 2009	**1,067,200**	**106,679**	**80,165**	**4,990,473**	**(947,342)**	**10,637**	**207,987**	**218,624**	**933,426**	**6,449,225**
Net income for the period	-	-	-	-	-	-	-	-	340,626	340,626
Other Comprehensive income / (loss) for the period recognized directly in equity	-	-	-	-	-	(16,077)	(180)	(16,257)	-	(16,257)
Total Comprehensive income / (loss) for the period after tax	-	-	-	-	-	(16,077)	(180)	(16,257)	340,626	324,369
Transfers	-	-	-	(6,578)	-	-	-	-	8,222	1,644
Dividends	-	-	-	-	-	-	-	-	(232,000)	(232,000)
Other	-	-	-	-	-				24	24
Balance June 30, 2010	**1,067,200**	**106,679**	**80,165**	**4,983,895**	**(947,342)**	**(5,440)**	**207,807**	**202,367**	**1,050,298**	**6,543,262**

The accompanying notes are an integral part of these interim condensed consolidated and separate financial statements.

PUBLIC POWER CORPORATION S.A.
INTERIM CONDENSED CONSOLIDATED AND SEPARATE STATEMENT OF CASH FLOWS
FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2010
(All amounts in thousands of Euro)

	GROUP		PARENT COMPANY	
	01.01.2010 – 30.06.2010	**01.01.2009 – 30.06.2009 (restated)**	**01.01.2010 – 30.06.2010**	**01.01.2009 – 30.06.2009 (restated)**
Cash flows from operating activities				
Profit before tax from continuing operations	463,591	636,267	454,961	635.121
Adjustments:				
Depreciation and amortization	329,299	299,999	326,982	297.416
Amortization of customers' contributions and subsidies	(37,297)	(37,899)	(37,095)	(37.673)
Interest expense	73,421	85,716	73,389	85.658
Other adjustments	96,430	56,250	100,078	55.876
Changes in assets	(243,869)	(176,201)	(236,934)	(178.547)
Changes in liabilities	(45,132)	(77,618)	(47,346)	(75.914)
Net Cash from Operating Activities	**636.443**	**786,514**	**634,035**	**781,937**
Cash Flows from Investing Activities				
Capital expenditure/ (disposal) of fixed assets and software	(476,324)	(477,235)	(472,419)	(473.898)
Proceeds from customers' contributions and subsidies	1,446	75,518	1,942	73.445
Interest and dividends received	16,474	8,513	16,410	9.494
Investments	-	(2,400)	(8,000)	(195)
Net Cash used in Investing Activities	**(458.404)**	**(395,604)**	**(462,067)**	**(391,154)**
Cash Flows from Financing Activities				
Net change in short term borrowings	(63,500)	(251,709)	(63,500)	(252.500)
Proceeds from interest bearing loans and borrowings	896,000	930,645	896,000	930.645
Principal payments of interest bearing loans and borrowings	(684,073)	(895,198)	(684,057)	(895.182)
Interest paid	(56,536)	(98,888)	(56,508)	(98.829)
Dividends paid	(8)	-	(8)	-
Net Cash used in Financing Activities	**91.883**	**(315,150)**	**91,927**	**(315,866)**
Net increase/(decrease) in cash and cash equivalents	269.922	75,760	263,895	74,917
Cash and cash equivalents at beginning of the period	480.042	103,450	471,782	100,391
Cash and cash equivalents at the end of the period	**749.964**	**179,210**	**735,677**	**175,308**

The accompanying notes are an integral part of these interim condensed consolidated and separate financial statements.

SELECTED EXPLANATORY NOTES

1. CORPORATE INFORMATION

Public Power Corporation S.A. ("PPC" or the "Parent Company") was established in 1950 in Greece for an unlimited duration as a State owned and managed corporation for electricity generation, transmission and distribution throughout Greece. In 1999, the Hellenic Republic enacted Law 2773/1999 which provided for, among other provisions, the transformation of PPC into a société anonyme. PPC's transformation to a société anonyme was effected on January 1, 2001, by virtue of Presidential Decree 333/2000 and its duration was set for 100 years. Effective December 2001, PPC's shares are listed on the Athens and the London Stock Exchanges.

The accompanying condensed financial statements include the separate financial statements of PPC and the consolidated financial statements of PPC and its subsidiaries ("the Group").

PPC headquarters are located at 30, Chalkokondili Street, Athens, 104 32 Greece. At June 30, 2010 and 2009, the number of staff employed by the Group was approximately 21,956 and 23,208, respectively, excluding employees engaged in Hellenic Electricity Transmission System Operator ("HTSO"), and for which PPC is compensated.

At June 30, 2010 and 2009, 175 and 249 employees, respectively have been transferred to several State agencies (ministries, organizations, etc.) out of which, 147 and 199, payroll is paid by PPC.

As a vertically integrated electric utility, PPC generates electricity in its own 63 power generating stations (39 additional stations belong to PPC Renewables), facilitates the transmission of electricity through approximately 12,054 kilometres of high voltage power lines and distributes electricity to consumers through approximately 224,200 kilometres of distribution network.

Lignite for PPC's lignite-fired power stations is extracted mainly from its own lignite mines.

PPC has also constructed, along its transmission lines, approximately 1,900 kilometres of fibre-optic network, almost 200 kilometres of urban underground fibre optics network and almost 17 kilometres of underwater fibre optics network.

2. CHANGES IN LEGAL FRAMEWORK

1. Announcement of the HTSO dated 09.02.2010

Subject: **Enforcement of provisions of the Greek Grid and Power** Exchange Code in view of the Fifth Reference Day, which is initially the March 16th, 2010 (OG 2564/2009). Finally, with the Decision of the Ministry for the Environment, Energy and Climate Change on 30.06.2010 the Fifth Reference Day is the September 23rd 2010 .

More in particular, it establishes the procedures for the enforcement of provisions regarding:

- settlement of the Day Ahead Scheduling
- settlement of deviations
- settlement of the Charge Increase Account
- settlement of Use of System Charges, Special Duty for RES, Public Service Obligations
- settlement of Ancillary Services
- the Capacity Assurance Mechanism
- aggregate statements and supporting documents from the HTSO

2. DECISION OF THE MINISTRY FOR THE ENVIRONMENT, ENERGY AND CLIMATE CHANGE dated 11.02.2010
OG 189/2010 DATED 25.02.2010

Subject: **Calculation of the Annual Compensation for the recovery of expenses resulting from the provision of Public Services Obligations (PSO) for the year 2009.**

The amount of the annual compensation for the provision of public service obligations for the year 2009 shall amount to Euro 416,542.

3. DECISION OF THE MINISTRY FOR THE ENVIRONMENT, ENERGY AND CLIMATE CHANGE dated 11.02.2010
OG 189/2010 dated 25.02.2010

Subject: **Allocation factors of the Annual Compensation for the provision of Public Service Obligations and charges per category of customers for the year 2010.**

2. CHANGES IN LEGAL FRAMEWORK (Continued)

The allocation factors of the Annual Compensation for the provision of Public Service Obligations and unit charges per category of customers for the year 2010 were established.

4. **OG 350/2010 dated 30.03.2010**
Decision RAE 506/2010
Subject: **Readjustment of the annual compensatory fees for 2010.**
By virtue of RAE decision, the annual compensatory fees imposed on the energy supply license holders, depending on the total energy quantity absorbed from the System or the Network by their Customers during 2009, shall amount to € **0.06457**, rounded to six cents (€ **0.06**), per absorbed MWh.

5. **OG B´ 527 dated 26.04.2010**
RAE Decision 772/2010
Subject: **Readjustment of the annual surcharge limit of electrical energy consumers for the coverage of the Public Service Obligations (PSO) expenditure for 2009, according to paragraph 4 of article 29 of law 2773/1999.**
The annual surcharge limit of electrical energy consumers for PSO expenditure in 2009 amounts to € 717.

6. **OG A´ 63 dated 3.05.2010**
Law 3844/2010
It concerns **the adaptation to the Greek Legislation of Directive 2006/123/EC on the internal market services and other provisions**.
The Law prescribes the general provisions that facilitate the exertion of freedom in the establishment of services rendering and the free rendering of services, preserving a high quality level of services.

7. **RAE Opinion 237/2010 dated 6.05.2010**
Subject: **Regulative Tariffs of PPC S.A.**
RAE expresses its opinion:
A. For the immediate adoption, of the new categories of consumers and the tariff structures, in the competitive part of the supply tariff, proposed by PPC S.A, aiming at the removal of **the existing cross subsidies**, as they are determined according to the existing data for their load characteristics, taking into account the proportion of electrical energy consumption among high and low load hours.
B. For the immediate application of the **Social Household Tariff (SHT)**.
C. For the readjustment of the **allowed revenue**, and consequently of the competitive part of the tariffs per new consumer category, based on cost data for 2009(actual), and for 2010 and 2011 (estimated).
RAE recommends the immediate, in 2010, application of the first phase reduction of the commercial tariff, until the completion of the readjustment process in the abovementioned paragraph C.

8. **Letter of PPC/2391/18.05.2010 to RAE**
Subject: **Necessity for the readjustment of the calculation methodology of the return from the Public Service Obligations for the recovery of the additional expenditure of PPC SA regarding power generation in the non Interconnected Islands.**
PPC requests that RAE expresses a positive opinion for the specification of a recovery procedure, through the return of the Public Service Obligations, for the additional expenditure it pays for power generation in the Non Interconnected Islands, due to the increase in the prices of the Special Consumption Tax in liquid fuels.
Specifically PPC reports that it is necessary that the **updated amount of 95 million €,** which burdens the Company due to the abovementioned increase must be taken into account, during the determination of the unit price of Public Service Obligations in the Tariffs of 2010.
PPC points out that this proposal does not lead to an increase of the final electricity price for the consumers.

9. **OG A´ 85/2010 dated 04.06.2010**
Subject: **Acceleration of the development of Renewable Energy Sources to encounter climate change and other provisions on issues within the authority of the Ministry for the Environment, Energy and Climate Change**
Law 3851/2010 by which Greek legislation is harmonized to the provisions of Directive 2009/28/EC.

2. CHANGES IN LEGAL FRAMEWORK (Continued)

10. OG B΄ 815/2010 dated 10.06.2010
Decision of the Ministry for the Environment, Energy and Climate Change dated 04.06.2010 concerning the determination of the special fee of article 40, paragraph 3 case c of law 2773/1999 to 5,57 €/MWh.
The payment of the fee starts on the 1st of June 2010 except for the Residential Tariffs for which there will be a new Ministerial decision. For these tariffs, the value of the special fee remains unchanged until the new decision.

11. OG A΄ 95/2010 dated 23.06.2010
Subject: Measures on the energy end-use efficiency, energy services and other provisions.
Law 3855
The law harmonizes the Greek legislation to the provisions of Directive 2006/32/EC

12. OG B΄ 947/2010 dated 30.06.2010
1. Decision of the Ministry for the Environment, Energy and Climate Change dated 15.06.2010, **concerning the calculation of the Annual Cost and the Unit Charges for the Use of The Transmission System for the year 2010.**
2. Decision of the Ministry for the Environment, Energy and Climate Change dated 15.06.2010, **concerning the annual cost and the charges for the Use of the Network for the year 2010.**

Revised Memorandum
In the revised Memorandum published in August 2010, the following actions for the energy sections are foreseen:

- The government will enable the effective liberalization of the wholesale electricity market and proceed with the rationalization of tariffs while ensuring vulnerable groups are protected.
- Start phasing in a "green tax" on CO_2 emissions, with a yield of at least EUR 300 million in 2011.

Until the 4th Quarter of 2010
- Government presents its detailed plans for the liberalisation of the energy market, including opening up lignite-fired electricity generation to third parties in line with EU requirements.
  Government adopts plan for phased transitory cost-based access to lignite-fired generation, taking into account the decommissioning of the power plants scheduled under the Government's Energy Plan to meet the 20-20-20 target. This access will remain in place until effective implementation of the liberalisation has taken place.
  Government adopts a plan to either award the hydro reserves management to an independent body or to assign this role to the independent system operator.
  Government adopts a mechanism to ensure that the energy component of regulated tariffs reflects, gradually and at the latest by June 2013, wholesale market prices, except for vulnerable consumers. Government adopts a revised definition of vulnerable consumers and a tariff for this category of consumers.
  In order to ensure that network activities are unbundled from supply activities as foreseen in the second and third energy liberalisation packages, Government identifies the assets and personnel associated with the electricity transmission system and the electricity distribution system.

Until the 1st Quarter of 2011
- Government commences implementation of plan for opening up lignite-fired electricity generation to third parties.
  Government implements its decision to either award the hydro reserves management to an independent body or to assign this role to the independent system operator.
  Government starts to implement the mechanism to ensure that the energy component of regulated tariffs reflects, gradually and at the latest by June 2013, wholesale market prices, except for vulnerable consumers.
  In order to ensure that network activities are unbundled from supply activities as foreseen in the second and third energy liberalisation packages, the following measures are implemented:
  - Government adopts decision on the modalities of unbundling of the transmission system operator in line with the third energy liberalization package and adopts necessary legislation to ensure the creation of fully unbundled electricity and gas transmission system operators by March 2012.
  - Government ensures the creation of an independent Distribution System Operator, in line with the third energy liberalisation package.

2. CHANGES IN LEGAL FRAMEWORK (Continued)

Government transfers to RAE (Regulatory Authority for Energy) all regulatory powers assigned to EU energy regulators in the third energy liberalisation package (licensing, network access, network charges, market monitoring, etc).
Government adopts measures to ensure the independence of RAE (impartial and transparent nomination of board, management authority with regard to budget and personnel, etc. in line with the third energy liberalisation package).

Until the 4th Quarter of 2011
Government removes regulated tariffs for customers except households and small enterprises (as defined in the second and third energy liberalisation packages).

Until the above mentioned are further specified it is not possible to proceed with any estimation of the impact in the financial position of the Company.

3. BASIS OF PRESENTATION FOR THE INTERIM CONDENSED FINANCIAL STATEMENTS

3.1. BASIS OF PREPARATION

Basis of preparation of financial statements: The accompanying interim condensed consolidated and separate financial statements ("financial statements") for the six month period ended June 30, 2010 have been prepared in accordance with IAS 34 "Interim Financial Reporting" which defines the form and the content of the interim financial statements. The accompanying financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the latest annual financial statements as at December 31, 2009 made publicly available.
The accompanying financial statements have been prepared under the historical cost convention except for certain assets that have been measured at fair value, assuming that PPC and its subsidiaries will continue as a going concern.
The financial statements are presented in thousands of Euro and all amounts are rounded to the nearest thousand, except when otherwise stated.

Approval of Financial Statements: The Board of Directors approved the accompanying financial statements for the six month period ended June 30, 2010, on August 26th, 2010.

3.2 CHANGES IN ACCOUNTING POLICIES

- **IFRIC 18, "Transfers of Assets from Customers":** This interpretation provides guidance on how to account for items of property, plant and equipment received from customers or cash that is received and used to acquire or construct specific assets. It is only applicable to such assets that are used to connect the customer to a network or to provide ongoing access to a supply of goods or services or both. The interpretation states that in cases of received cash or items of property, plant and equipment and the entity's obligation is limited only to the connection with the network, then these amounts should be recognized to their fair values in the statement of income, given the fact that the service for which the entity received the assets or the cash is concluded at the same time. The interpretation has obligatory future (progressive) implementation for the assets or the cash received from July 1st, 2009 and hereafter and was adopted by the EU on November 30, 2009 with effective date from January 1st, 2010 at the latest.

  The provisions of this interpretation have an impact on PPC's programs that involve the contribution received from the customers and the producers, for the construction cost of assets that are required to be constructed in order the customers and the producers to be connected with the network (especially cash and in limited cases the assets).

  Until December 31, 2008, due to the lack of detailed accounting guidance under IAS, PPC has elected to record upon collection of contribution from customers and producers, for the construction of assets needed for their connection with the network, and were reflected in the Balance Sheet as deferred income. Their amortization was accounted for in accordance with the remaining useful life of the related financed assets and was included in the depreciation and amortisation of the income statement (PPC implemented the accounting policy used for subsidies).

(All amounts in thousands of Euro, unless otherwise stated)

3.2 CHANGES IN ACCOUNTING POLICIES

PPC implemented the abovementioned interpretation earlier, for the items of property plant and equipment and cash received from January 1st, 2009. Therefore, PPC, from January 1st, 2009, recognize the cash and the assets received from customers and producers needed for their connection with the network, in fair values in the Income Statement.

For cash received until December 31st, 2008, PPC used the previous adopted accounting policy.

From the earlier implementation of the abovementioned interpretation, PPC recognized in the Income Statement of 2009 additional income amounting to Euro 169 m. The Income Statement of 2008 was not affected since the implementation of the interpretation requires progressive (from 2009) and not retroactive adoption. Furthermore, the interpretation could be implemented only from the last quarter of 2009, since it was adopted from the EU from November 30, 2009, it was not possible to adopt it during the interim financial statements of 2009.

The new implemented interpretation is presented in the Financial Statements of 2009 note 3.4 “Customers and producers contributions in the construction of fixed assets and Contributions of fixed assets from customers and producers”.

The effect of this interpretation on the profit after tax, total equity and earnings per share for the 1H 2009 and the 2Q 2009 are as follows:

Profit after tax	1 Half 2009	
	GROUP	COMPANY
Profit before implementation of IFRIC 18	412,136	411,744
Transfer to Statement of Income (profit), from Deffered Customers’ contributions, received within 1H 2009	78,869	78,869
Adjustment of Income Tax	(15,774)	(15,774)
Restated profit after the implementation of IFRIC 18	475,231	474,839

Total Equity	1 H 2009	
	GROUP	COMPANY
Equity before implementation of IFRIC 18	5,401,219	5,401,407
Net impact after tax from implementation of IFRIC 18	63,095	63,095
Restated equity after the implementation of IFRIC 18	5,464,314	5,464,502

Earnings per share, basic and diluted (amount in Euro)	1 Half 2009
	GROUP
Earnings per share before the implementation of IFRIC 18	1.78
Impact from implementation of IFRIC 18	0.27
Restated earnings per share after the implementation of IFRIC 18	2.05

Profit after tax	2 Q 2009	
	GROUP	COMPANY
Profit before implementation of IFRIC 18	192,668	192,936
Transfer to Statement of Income (profit), from Deffered Customers’ contributions, received within 2Q 2009	42,597	42,597
Adjustment of Income Tax	(6,706)	(6,706)
Restated profit after the implementation of IFRIC 18	228,559	228,827

Earnings per share, basic and diluted (amount in Euro)	2 Q 2009
	GROUP
Earnings per share before the implementation of IFRIC 18	0.83
Impact from implementation of IFRIC 18	0.16
Restated earnings per share after the implementation of IFRIC 18	0.99

Certain reclassifications have been made to prior year balances to conform to current year classifications. Such reclassifications did not have any effect on PPC’s prior period results. The aforementioned reclassifications are related with amounts transferred within the statement of income. Specifically, they are related with the reduction of other sales and distribution network fees amounted Euro 17,485 and Euro 18,330, respectively, with an increase, at the same time, in the energy purchase amounted Euro 845.

3.3. ACCOUNTING POLICIES (Continued)

The accounting policies applied to the separate and consolidated financial statements are the same as those applied to the annual separate and consolidated financial statements for the year ended December 31, 2009 with the exception of the following interpretations that were applied initially in January 1st, 2010, without causing any effect in the financial statements:

- **IFRIC 17 Distributions of Non-cash Assets to Owners**
- **IFRS 3 Business Combinations (Revised) and IAS 27 Consolidated and Separate Financial Statements (Amended)**. No such transactions have taken place from the company
- **IFRS 1 Additional Exemptions for First-time Adopters (Amended).** This standard has no impact on PPC's financial statements
- **IFRS 2, "Share-based Payments" (Amended):** This amendment did not have an impact on PPC's financial statements.
- **IAS 39 Financial Instruments: Recognition and Measurement (Amended) – eligible hedged items:** The amendment has no impact on the financial statements of the Group, as it has not entered into any such hedges.

In May 2008 the IASB issued its first omnibus of amendments to its standards.The effective dates of the improvements are for the financial year beginning December 31, 2009, apart from the following:

- **IFRS 5, "Non-current Assets Held for Sale and Discontinued Operations":** The amendment clarifies that all of a subsidiary's assets and liabilities are classified as held for sale, under IFRS 5, even when the entity will retain a non-controlling interest in the subsidiary after the sale. This amendment had no impact on PPC's financial Statements.

In April 2009, the IASB issued its second omnibus of amendments to its standards, primarily with a view to removing inconsistencies and clarifying wording. The effective dates of the improvements are various and the earliest is for the financial year beginning July 1, 2009 and had no impact on PPC's financial statements.

- **IFRS 2 Share-based Payment**
- **IFRS 5 Non-current Assets Held for Sale and Discontinued Operations**
- **IFRS 8 Operating Segment Information**
- **IAS 1 Presentation of Financial Statements**
- **IAS 7 Statement of Cash Flows**
- **IAS 17 Leases**
- **IAS 18 Revenue**
- **IAS 36 Impairment of Assets**
- **IAS 38 Intangible Assets**
- **IAS 39 Financial Instruments: Recognition and Measurement**
- **IFRIC 9 Reassessment of Embedded Derivatives**
- **IFRIC 16 Hedges of a Net Investment in a Foreign Operation**

3.4 STANDARDS ISSUED BUT NOT YET EFFECTIVE AND NOT EARLY ADOPTED BY THE GROUP

In May 2010 the IASB issued its third omnibus of amendments to its standards, primarily with a view to removing inconsistencies and clarifying wording. The effective dates of the improvements are various and the earliest is for the financial year beginning 1 July 2010. Early application is permitted in all cases and these annual improvements project has not yet been endorsed by the EU.

- **IFRS 3 Business Combinations**, effective for annual periods beginning on or after 1 July 2010.
  This improvement clarifies that the amendments to IFRS 7 Financial Instruments: Disclosures, IAS 32 Financial Instruments: Presentation and IAS 39 Financial Instruments: Recognition and Measurement, that eliminate the exemption for contingent consideration, do not apply to contingent consideration that arose from business combinations whose acquisition dates precede the application of IFRS 3 (as revised in 2008).
  Moreover, this improvement limits the scope of the measurement choices (fair value or at the present ownership instruments' proportionate share of the acquiree's identifiable net assets) only to the

(All amounts in thousands of Euro, unless otherwise stated)

3.4 STANDARDS ISSUED BUT NOT YET EFFECTIVE AND NOT EARLY ADOPTED BY THE GROUP (Continued)

components of non-controlling interest that are present ownership interests that entitle their holders to a proportionate share of the entity's net assets.
Finally, it requires an entity (in a business combination) to account for the replacement of the acquiree's share-based payment transactions (whether obliged or voluntarily), i.e., split between consideration and post combination expenses. The implementation of this IFRS, is not expected to have impact in PPC's financial statements.

- **IAS 27 Consolidated and Separate Financial Statements,** effective for annual periods beginning on or after 1 July 2010.
  This improvement clarifies that the consequential amendments from IAS 27 made to IAS 21 The Effect of Changes in Foreign Exchange Rates, IAS 28 Investments in Associates and IAS 31 Interests in Joint Ventures apply prospectively for annual periods beginning on or after 1 July 2009 or earlier when IAS 27 is applied earlier. The implementation of this IFRS, is not expected to have impact in PPC's financial statements.

- **IFRIC 13 Customer Loyalty Programmes**, effective for annual periods beginning on or after 1 January 2011.
  This improvement clarifies that when the fair value of award credits is measured based on the value of the awards for which they could be redeemed, the amount of discounts or incentives otherwise granted to customers not participating in the award credit scheme, is to be taken into account. The implementation of this IFRS, is not expected to have impact in PPC's financial statements.

3.5 Deviation from the standards for a more accurate and fair presentation of the economic performance

PPC recognises a liability to cover the CO_2 emission right shortage, independently of whether actual emissions exceed the allocated ones on the base of estimated expected shortage in year level. Such accounting policy is not in accordance with the provisions of IAS 37 "Provisions, Contingent Liabilities and Contingent Assets", according to which the relevant liability is allowed to be recognised at the time the shortage occurs, which is when the actual CO_2 emission exceed the allocated ones.

PPC follows the above mentioned policy, in order to recognise any shortage –if occurred- for each year, during the year and not in the last quarter in accordance with the provisions of IAS 37 "Provisions, Contingent Liabilities and Contingent Assets", considering that it would be misleading and would lead to adverse conclusions than the ones the financial statements aim to, which is to provide reliable and as much as possible, relevant information concerning the effect of the relative matter to the results of the interim periods. For those reasons PPC decided, in order to achieve the accurate and fair presentation for the interim periods to proceed with the above mentioned deviation. This accounting policy is adopted since 2008.

4. SEASONALITY OF OPERATIONS

The Company's operations are subject to seasonality due to the increased demand for electricity during the summer and winter months, a trend which is not reflected in its operating results as these are affected by external factors (fuel prices, hydrological conditions etc.).

5. INVESTMENTS IN SUBSIDIARIES

The direct subsidiaries of PPC are as follows:

	Group		Company	
	30.06.2010	**31.12.2009**	**30.06.2010**	**31.12.2009**
PPC Telecommunications S.A.	-	-	4,441	4,441
PPC Rhodes S.A.	-	-	838	838
PPC Renewables S.A.	-	-	78,482	70,482
PPC FINANCE PLC	-	-	-	-
Total	**-**	**-**	**83,761**	**75,761**

(All amounts in thousands of Euro, unless otherwise stated)

5. INVESTMENTS IN SUBSIDIARIES (Continued)

The consolidated financial statements include the financial statements of PPC and the subsidiaries listed bellow:

Name	Ownership Interest		Country and Year of Incorporation and activity	Principal Activities
	30.06.10	31.12.09		
PPC Renewables S.A.	100%	100%	Greece - 1998	RES
PPC Rhodes S.A.	100%	100%	Greece - 1999	Engineering, construction and operation of a power plant
PPC Telecommunications S.A.	100%	100%	Greece - 2000	Telecommunication services
Arkadikos Ilios Ena S.A.	100%	100%	Greece - 2007	RES
Arkadikos Ilios Dio S.A.	100%	100%	Greece - 2007	RES
Iliako Velos Ena S.A.	100%	100%	Greece – 2007	RES
Iliako Velos Dio S.A.	100%	100%	Greece – 2007	RES
Solarlab S.A.	100%	100%	Greece – 2007	RES
Iliaka Parka Ditikis Makedonias Ena S.A.	100%	100%	Greece – 2007	RES
Iliaka Parka Ditikis Makedonias Dio S.A.	100%	100%	Greece – 2007	RES
PPC FINANCE PLC	100%	100%	UK - 2009	General Commercial Company

In June 2006, the Annual Shareholders' General Assembly for PPC Rhodes S.A.decided to dissolve the aforementioned company and to initiate the appropriate procedures on July 1, 2006, according to national commerce law. The process is yet to be completed.

PPC FINANCE PLC
"PUBLIC POWER CORPORATION FINANCE PLC" (PPC FINANCE PLC) was incorporated on 21 January 2009 and its shareholders are PPC S.A. and PPCs' by 100% subsidiary PPC RENEWABLES S.A. PPC FINANCE PLC has its registered office in London, UK, and its main corporate purpose is to carry on business as a general commercial company. The authorised share capital of PPC FINANCE PLC is Euro 65.6, divided into 65,600 shares of Euro one (€ 1.00) each. PPC S.A. holds 59,040 shares (representing 90% of the entire issued share capital) and PPC RENEWABLES S.A. holds 6,560 shares (representing 10% of the entire issued share capital). PPC FINANCE PLC obtained a certificate issued by Companies House on 27 July 2009, which entitles PPC FINANCE PLC, as a public company, to do business and borrow in accordance with applicable laws.

In July 2010, PPC Renewable S.A. (a 100% PPC's subsidiary) completed a share capital increase of € 15.3 m.

6. INVESTMENTS IN ASSOCIATES

	Group		Company	
	30.06.10	**31.12.09**	**30.06.10**	**31.12.09**
PPC Renewables ROKAS S.A.	1,240	1,572	-	-
PPC Renewables TERNA Energiaki S.A.	1,688	1,414	-	-
PPC Renewables NANKO Energy – MYHE Gitani S.A.	2,536	2,373	-	-
PPC Renewables MEK Energiaki S.A.	1,313	954	-	-
PPC Renewables ELTEV AIFOROS S.A.	1,079	946	-	-
PPC Renewables EDF EN GREECE S.A.	7,063	7,435	-	-
Good Works S.A.	147	148	-	-
Aioliko Parko LOYKO S.A.	9	12	-	-
Aioliko Parko MAMBO BIGLIES S.A.	10	13	-	-
Aioliko Parko KILIZA S.A.	13	16	-	-
Aioliko Parko LEFKIVARI A.E.	10	13	-	-
Aioliko Parko AGIOS ONOUFRIOS S.A.	14	19	-	-
	15,122	**14,915**	**-**	**-**

(All amounts in thousands of Euro, unless otherwise stated)

6. INVESTMENTS IN ASSOCIATES (Continued)

Data concerning the above mentioned associates as well as the Group's ownership interest in them as at June 30, 2010 and December 31, 2009 are as follows:

Name		Ownership Interest 30.06.10	Ownership Interest 31.12.09	Country and year of Incorporation	Principal Activities
Larco S.A.		11.45%	11.45%	Greece – 1989	Metallurgical
PPC Renewables ROKAS S.A.		49.00%	49.00%	Greece - 2000	RES
PPC Renewables TERNA Energiaki S.A.		49.00%	49.00%	Greece – 2000	RES
PPC Renewables NANKO Energy – MYHE Gitani S.A.		49.00%	49.00%	Greece – 2000	RES
PPC Renewables MEK Energiaki S.A.		49.00%	49.00%	Greece - 2001	RES
PPC Renewables ELTEVAIFOROS S.A.		49.00%	49.00%	Greece – 2004	RES
PPC Renewables EDF EN GREECE S.A.		49.00%	49.00%	Greece – 2007	RES
EEN VOIOTIA S.A.	1	46.60%	46.60%	Greece – 2007	RES
Good Works S.A.		49.00%	49.00%	Greece – 2005	RES
ORION ENERGIAKI S.A.	2	49.00%	49.00%	Greece – 2007	RES
ASTREOS ENERGIAKI S.A.	2	49.00%	49.00%	Greece – 2007	RES
PHOIBE ENERGIAKH S.A.	2	49.00%	49.00%	Greece – 2007	RES
IAPETOS ENERGIAKI S.A.	2	49.00%	49.00%	Greece – 2007	RES
Aioliko Parko LOYKO S.A.		49.00%	49.00%	Greece – 2008	RES
Aioliko Parko MAMBO BIGLIES S.A.		49.00%	49.00%	Greece – 2008	RES
Aioliko Parko KILIZA S.A.		49.00%	49.00%	Greece – 2008	RES
Aioliko Parko LEFKIVARI A.E.		49.00%	49.00%	Greece – 2008	RES
Aioliko Parko AGIOS ONOUFRIOS S.A.		49.00%	49.00%	Greece - 2008	RES

1. It is consolidated from the associate company PPC Renewables EDF EN GREECE S.A. as it participates by 95% in its share capital.
2. They are consolidated by the associate company Good Works S.A. as they participate by 100% in their share capital.

The share of profit in related parties (associates and joint ventures) for the six month period ended June 30, 2010 amounted € 1 m (2009: 0.6 m profit).

In May 2009, the Extraordinary General Assembly of LARCOs' shareholders decided the decrease of share capital of the company for the amount of € 120,002 with the decrease of the nominal share value (from €29.35 per share to € 7.85 per share) and simultaneously offsetting accumulated losses of previous years. Also, the same Extraordinary General Assembly decided the increase of the share capital of the company by amount € 134,337 with the issuance of 17,112,940 new shares of nominal value € 7.85 per share and the corresponding cash deposit. PPC, within June 2009, notified its intention not to participate in the increase. Therefore, PPCs' participation in LARCO on June 30, 2010 amounted € 12,515 (1,594,282 shares of nominal price € 7.85 per share). PPCs' participation in LARCO has been fully impaired in 2008. Also, since PPC maintains its participation in LARCOs' Board of Directors, the Company considers that has an influence and preserves LARCOs' classification in investments in associates.

7. INVESTMENTS IN JOINT VENTURES

In October of 2006, the Parent Company together with Contour Global LLC, established a 50% jointly controlled entity named SENCAP S.A. ("SENCAP" - a holding entity) whose objective is the ownership, investment, operation, development and management of energy sector projects, including exploitation of mineral rights, in South East Europe, Italy, Turkey, and selectively in the Mediterranean area. Following several capital increases, on June 29, 2009, the General Meeting of the shareholders decided and approved the decrease of the share capital by four million thirty six thousands nine hundred Euros (4,036,900). Therefore, the share capital of Sencap as of December 31st 2009 amounts to Euro 1,493,100.00 (September 30, 2009: Euro 5,530,000.00; December 31, 2008: Euro 5,140,000.00). It is noted that since November 2008 the company's scope of work has been limited exclusively to the geographical area of Kosovo.
On December 18th 2009, the Ministry of Energy and Mining of Kosovo announced its intention to redefine the object of the Energy Project (development of the allocated portion of the Sibovic Lignite Field, rehabilitation of Kosovo B and the construction of a new electric power generation plant), by significantly reducing its size and investments risks, and asked investors to submit new Expressions of Interest in the new tender. On February 26th 2010, deadline date for Submissions of Interest, PPC and Controur Global have jointly submitted an Expression of Interest. On March 5th 2010, it was announced that the PPC-ContourGlobal consortium, together with another three (3) competitive consortiums, have been short-listed to participate in the forthcoming international tender. In August 2010, the initial call addressed to the preselected consortiums was issued, in order to submit their offers (Draft RfP). The final call is expected to be issued at the end of October. According to the announcements of the Kosovo Ministry of Energy and Mining, the tender process is expected to be completed with the selection of the winner within the first

(All amounts in thousands of Euro, unless otherwise stated)

7. INVESTMENTS IN JOINT VENTURES (Continued)

quarter of 2011. Within the period ended June 30, 2010, the Parent Company recognized impairment loss of Euro 2,764 regarding its participation in SENCAP.

At June 30, 2010 PPC's share in assets, liabilities, income and expenses of SENCAP was as follows:

	June 30 2010	December 31 2009
Assets	145	148
Liabilities	(202)	(188)
Equity	(57)	(40)
Income	-	-
Loss after taxes	(17)	(375)
Loss recognized in the consolidated income statement	-	(335)

8. BALANCES AND TRANSACTIONS WITH RELATED PARTIES

PPC balances with its subsidiaries and its associates as of June 30, 2010 and December 31, 2009 are as follows:

	June 30, 2010		December 31, 2009	
	Receivable	Payable	Receivable	Payable
Subsidiaries				
- PPC Telecommunications S.A.	179	-	160	-
- PPC Renewables S.A.	20,737	(8,866)	19,905	(5,427)
- PPC Rhodes S.A.	29	-	29	-
- Arkadikos Ilios Ena S.A.	3	-	3	-
- Arkadikos Ilios Dio S.A.	1	-	1	-
	20,949	**(8,866)**	**20,098**	**(5,427)**
Associates				
PPC Renewables ROKAS S.A.	-	(111)	-	(254)
PPC Renewables NANKO MYHE Gitani S.A.	1	-	-	-
- Larco (energy and ash)	87,243	-	63,031	-
- Sencap	137	-	137	-
	87,381	**(111)**	**63,168**	**(254)**
Other				
- HTSO	280,825	(302,133)	655,751	(694,253)
	280,825	**(302,133)**	**655,751**	**(694,253)**

PPC's transactions with its subsidiaries and its associates for the period ended June 30, 2010 and 2009 are as follows:

	30.06.10		30.06.09	
	Invoiced to	Invoiced from	Invoiced to	Invoiced from
Subsidiaries				
- PPC Telecommunications S.A.	19	-	18	
- PPC Renewables S.A.	2,947	(3,269)	4,768	(5,070)
- PPC Rhodes S.A.	4	-	4	-
- Arkadikos Ilios Ena S.A.	-	-	36	-
- Arkadikos Ilios Dio S.A.	-	-	9	-
	2,970	**(3,269)**	**4,835**	**(5,070)**
Associates				
PPC Renewables ROKAS S.A.	-	(927)	-	(751)
PPC Renewables NANKO MYHE Gitani S.A.	1	-	1	-
Larco	27,751	(3,243)	22,898	(118)
	27,752	**(4,170)**	**22,899**	**(869)**
Other				
- HTSO	10,386	(277,820)	8,495	(172,653)
	10,386	**(277,820)**	**8,495**	**(172,653)**

(All amounts in thousands of Euro, unless otherwise stated)

8. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (Continued)

Procurement of lignite from LARCO S.A.: On August 24, 2007 the Parent Company signed a contract for the procurement of lignite from LARCO S.A. for a total amount of 1.2 million tones (with a right to increase up to 15%) for a period of four years and a total amount of Euro 25.8 million. Given the fact that at the time of signing the contract LARCO S.A. had outstanding payables of an equal amount to PPC from the supply of electricity, payments for the procurement of lignite will be settled against the abovementioned receivable from LARCO S.A. PPC had made a provision for the abovementioned receivables, which was reversed in 2007, due to the fact that the collection of the amount was secured not only by the abovementioned contract, but also by a guarantee bond that LARCO S.A. raised in favor of PPC, covering the total duration of the contract and the total contractual amount. The value of PPC's lignite procurement based on this contract, for the year 2009, amounted Euro 3.9 m. In December 2008, LARCO S.A. interrupted the supply of lignite stating that bad weather did not allow the Mine to operate. LARCO S.A. stated its intention to continue the deliveries of lignite as soon as the damages were restored and not later than the end of March 2009. But the deliveries did not start due to the fact that the mine is closed until the environmental permits are approved. The environmental permits were granted and LARCO restarted the deliveries of lignite since end of June 2009. During the six month period of 2010, LARCO has invoiced for lignite deliveries an amount of Euro 3.8 m approximately, while on June 30, 2010 the enforceable contract amount was Euro 8.6 m.
In July 2010 the Board approved an agreement for the settlement of new debts of LARCO's electricity consumption for the period 01.11.2008 to 31.05.2010.
The above framework agreement was already approved by the Board of LARCO.
It is foreseen, that some of the debts will be settled by a new contract for lignite purchase, according to the existing one which expires within a year from today. For the repayment of the remaining part of the debt, LARCO will pay on a monthly basis, predetermined amounts, depending on fluctuations in the price of nickel. Moreover, in this framework agreement, LARCO agrees to pay the consumption of electricity for the period after June 1, 2010.

Transactions and balances with other government owned entities: The following table presents purchases and balances with government owned entities Hellenic Petroleum ("ELPE") and National Gas Company "DEPA", which are PPC's liquid fuel and natural gas suppliers, respectively.

	Purchases		Balance	
	30.06.2010	30.06.2009	30.06.2010	31.12.2009
ELPE, purchases of liquid fuel	98,970	88,312	13,021	8,674
DEPA, purchases of natural gas	232,429	225,929	42,540	40,772
	331,399	**314,241**	**55,561**	**49,446**

Further to the above, PPC enters into transactions with many government owned profit oriented entities within its normal course of business (sale of electricity, services received, etc.). All transactions with government owned entities are performed at arm's length terms.

Management compensation: Fees concerning the Group's management members (Board of Directors and General Managers) for the six month period ended June 30, 2010 and 2009, have as follows:

	GROUP		COMPANY	
	30.06.10	30.06.09	30.06.10	30.06.09
Compensation of members of the Board of Directors				
- Executive members of the Board of Directors	228	200	122	100
-Non-executive members of the Board of Directors	77	171	53	92
-Compensation/Extra fees	-	1	-	1
-Contribution to defined contribution plans	-	-	-	-
- Other Benefits	4	3	4	3
	309	**375**	**179**	**196**
Compensation of Vice Managing Directors and General Managers				
- Regular compensation	865	805	865	805
-Contribution to defined contribution plans	97	101	97	101
-Compensation/Extra fees	-	151	-	151
	962	**1,057**	**962**	**1,057**
Total	**1,271**	**1,432**	**1,141**	**1,253**

Compensation to members of the Board of Directors does not include standard payroll, paid to representatives of employees that participate in the Parent Company's Board of Directors and related contributions to social security funds. Also, it does not include the electricity benefit based on the PPC personnel invoice to the Board of Director members, the Vice Managing Directors and the General Managers.

9. DIVIDENDS

For the year 2009, the Company's Shareholders General Assembly approved on June 29, 2010, the distribution of dividends amounting to € 1.00 per share. The dividend was paid to shareholders on 09/07/2010.

10. LOAN AGREEMENTS – REPAYMENTS

Within the six month period ended June 30, 2010 the Parent Company issued thirteen (13) bond series for a total amount of Euro 896 m (out of which five bond series of a total amount of Euro 390 m, concerning bonds that were approved by the Board of Directors in 2009) repayable within the period 2011-2017, bearing interest at EURIBOR plus a margin and proceeded to the renewal for one more year of bonds of a total amount of Euro 115 million with an annual initial duration. Furthermore, the Board of Directors of the Parent Company has approved the issue of bonds of an amount of Euro 200 m.

Two of the above loan agreements of a total amount of € 70 m include a covenant that the downgrade of the Company's rating may lead to default or the increase of borrowing cost.
Furthermore, within the six month period ended June 30, 2010 the Parent Company concluded a short term financing of € 75 mil
At June 30, 2010 the available short term financing lines amounted to Euro 250 mil and the unused portion was Euro 100 million.
The loan repayments for the six month period ended June 30, 2010 amounted to Euro 684.4 m.

Revision of PPC's outlook by rating agencies:
In February 2010 the rating agency S&P lowered PPC's credit rating from BBB- with negative credit watch to BB+ with stable outlook. In April 2010, Standard and Poor's (S&P) lowered PPC's outlook from stable to negative in order to reflect the credit rating of the Hellenic Republic (BB+ with negative outlook).

European Investment Bank (EIB) – Loss of Rating
EIB requested the provision of a guarantee for certain outstanding loan agreements after PPCs' rating downgrade to BBB-, of a total amount, on December 31, 2009, Euro 488.3 m. The Hellenic Republic granted its guarantee for the amount of Euro 429.3 m, while for the remaining amount of Euro 59 m the guarantee was granted by commercial banks.

11. COMMITMENTS AND CONTINGENCIES

Ownership of Property
Major matters relating to the ownership of PPC's assets, are as follows:

1. Public Power Corporation S.A. is the legal successor to all property rights of the former PPC legal entity. Its properties are for the most part held free of encumbrances. Although all property is legally owned, legal title in land and buildings will not be perfected and therefore title may not be enforced against third parties until the property is registered at the relevant land registry in PPC's name. PPC is in the process of registering this property free of charge at the relevant land registries following a simplified registration procedure. This process is not yet finalised.

2. In a number of cases, expropriated land, as presented in the expropriation statements, differs (in quantitative terms), with what PPC considers as its property.

3. Agricultural land acquired by PPC through expropriation in order to be used for the construction of hydroelectric power plants, will be transferred to the State at no charge, following a decision of PPC's Board of Directors and a related approval by the Ministry of Development, if such land is no longer needed by PPC S.A. for the fulfilment of its purposes.

Real Estate legal status:
PPC is reviewing in detail a list of its total real estate and for that reason has created a real estate assets register according to which all pertinent properties by name shall be registered with the relevant land registries and shall obtain ownership and encumbrance certificates. When the said procedure is concluded with PPC will acquiring strong valid ownership titles against any third party at the full application and operation of the Hellenic Cadastre.

11. COMMITMENTS AND CONTINGENCIES (Continued)

Insurance Coverage:
The property, plant and equipment of PPC are located all over Greece and therefore the risk of a major loss is reduced. Currently, PPC does not carry any form of insurance coverage to date on its property, plant and equipment, except for its information technology equipment. The Company is aiming at a competitive bidding process for the selection of an insurance company, for the insurance cover of its property, plant and equipment operations, as well as liabilities against third parties.

Provisions of Law 3833/2010 "Additional measures to strengthen fiscal targets of Stability and Growth Programme" and Law 3845/2010, Cost of wages
Difficulties in the factual incorporation of the provisions of Laws 3833/2010 and 3845/2010 in PPC's payroll structure (large number of personnel categories and specializations, large number of different allowances between, personnel categories and specializations), resulted in the incorporation of said provisions to be effected as of July,2010.
Due to that fact, 1H 2010 financial statements incorporate an estimate of the impact of payroll reduction. Total payroll reduction in 1H 2010, including capitalized payroll, from the implementation of the above mentioned legislation is estimated at € 85-90 m.
The EGM of 26 April 2010, decided to extend an extraordinary, one off , financial assistance to PPC's Personnel Insurance Organizations, of an amount up to the payroll reduction provided for in Article 1 of Law 3833/2010. Consequently, an estimated amount of € 52.1 m has been charged to 1H 2010 financial results. Based on certain assumptions concerning the number and categories of hirings and retirements as well as overtime, shift work etc, it is estimated that a corresponding amount will impact 2H 2010 results.

Litigation and Claims
The Group is a defendant in several legal proceedings arising from its operations. The total amount claimed as at June 30, 2010 amounts to, Euro 691 m, as further analysed below:

1. Cl*aims with contractors, suppliers and other claims:* A number of contractors and suppliers have raised claims against the Company, mainly for disputes in relation to the construction and operation of power plants. These claims are either pending before courts or in arbitration and mediation proceedings. The total amount involved is Euro 372 m. In most cases the Group has raised counter claims, which are not reflected in the accounting records until the time of collection.
2. *Fire incidents and floods*: A number of individuals have raised claims against the Company for damages incurred as a result of alleged electricity-generated fires and floods. The total amount involved is Euro 40 m and Euro 9 m, respectively.
3. *Claims by employees:* Employees are claiming the amount of Euro 191 m, for allowances and other benefits that according to the employees should have been paid by PPC.
4. *Litigation with PPC Personnel Insurance Organization (PPC-PIO) (in Greek it is "OAP-DEI" i.e. PPC's Social Security Fund):* Until June 30, 2010, the PPC Personnel Insurance Organization (former "PPC PIO", TAYTEKO/IKA at present) had filed, before the courts, seven (7) lawsuits against PPC, claiming an amount in total of Euro 87,704 and, aiming to: (a) obtain the ownership of a building sold by PPC in 1999 for an amount of Euro 13,294, (b) obtain the ownership of certain properties owned by PPC and collect the rents earned by PPC over a specified period of time, for an amount of Euro 6,962 (three 3 actions), these cases will be resolved with the decision of the Plenary Session of the Supreme Court for one of these actions, (c) obtain the ownership of a building, of estimated value of Euro 8,000, (d) be compensated for securities and shares which became property of PPC, and part of which has been sold, as well as for related dividends collected by PPC for a total amount of Euro 59,393 and (e) to oblige PPC to render detailed accounts concerning management of bonds that PPC kept on behalf of PPC – PIO' of an amount of Euro 55. Cases described under (a) have been discussed before second instance courts, however PPC has filed a petition for review before the Supreme Court discussed in September 2008 and was remitted to the Plenary Session of the Supreme Court in January 2009, due to the importance of the case. Furthermore it should be noted that any ruling by the Plenary Session of the Supreme Court shall create a precedent in relation to all other pending cases with similar claims, (b) has already been discussed before first instance courts and the decision issuance process is on hold until the issuance of an irrevocable decision on case (a) above, (c) has been discussed before first instance courts and PPC has filed an appeal, discussed on September, 2008 with the decision still pending, until the final decision of the Supreme Court on case (a) above, (d) despite that a decision issued rejecting PIO's lawsuit, said decision might be overruled according to the final decision of the Supreme Court on case (a) above, and (e) PIOs' lawsuit was rejected by the Court of Appeal with the Decision No 1459/2009.

   For the above amounts the Group has established provisions, which at June 30, 2010 totalled approximately Euro 207 m.

11. COMMITMENTS AND CONTINGENCIES (Continued)

Environmental Obligations

Key uncertainties that may influence the final level of environmental investment which the Group will be required to make over the forthcoming decade, include:

1. Following the issuance of Environmental Permits, by Common Ministerial Decisions, for all Hydroelectric (H/E) Plants, environmental permits are still pending, only for "Plastiras" H/E Plant and the national transmission network, for which the Environmental Impact Assessment Studies have already been submitted to the Ministry for the Environment.

According to Greek Law 3481/2006, the environmental terms for the continuation, completion and operation of the projects of the Acheloos River Diversion Scheme to Thessaly, in which Messochora HP is included, were approved and their fulfilment is a prerequisite for the implementation of the projects and for which responsibility lies with the administrator, responsible for construction and operation of the respective projects.

Public Projects, as well as PPC's projects that have been auctioned and constructed or are under construction and are related to projects of the Acheloos River Diversion Scheme to Thessaly and energy projects are allowed to operate or be completed, according to the approved Administration Plan and the above-mentioned environmental terms.
Based on the above-mentioned terms the continuation of the project was allowed for the completion and operation of Messochora HP as well as the completion of the construction project of the tunnel, which are already been completed and are finally delivered from 17.06.2010.

After the publication of Greek Law 3734/2009, matters concerning the Messochora Hydroelectric Project are arranged, with which the completion and operation of the Project becomes possible. These matters concern expropriation of areas in the Messochora HEP Reservoir, expropriation of the Messochora Village and of the areas where it will be relocated and arrangement of compensations to the affected inhabitants. All the above mentioned expropriations are declared for public utility reasons of great importance and their settlement will allow the completion of the Project and the operation of the Messochora Power Plant.

Following a recent ruling (No 141/2010) by the competent Suspension Committee of the Council of State, the immediate cease of all works has been ordered at all relevant projects, as well as the cease of operation of all completed projects, until the final judgment is issued by the Plenary of the Council of State.

Further developments, namely the final judgment, will be issued by the Plenary of the Council of State after taking into consideration the ruling of the European Court of Justice in relevant preliminary questions, already addressed to this Court, referring to the compatibility of the provisions of the Law 3481/2006 with the European legal framework.

PPC considers the Hydroelectric Plant of Messohora as an independent project from the Acheloos River Diversion to Thessaly Scheme and therefore it should be not affected from the abovementioned issues. PPC examines the possibility to disengage Messochora Power Plant from the overall Acheloos River Diversion Scheme, so that the Project can be faced as an independent unit and have its own environmental terms, i.e. independently from the other Projects of the Diversion Scheme. On June 30, 2010, the accumulated investment expenses, for the Messochora Power Plant project amounted to Euro 284 m and it is estimated that, until the completion of the project, an additional amount of Euro 110.1 m will be required until the completion of the Project in 2014.

2. Under IPPC (Integrated Pollution Prevention and Control) Directive, the Best Available Techniques for Large Combustion Plants (with a thermal capacity greater than 50 MW) have been defined on July 2006 at a European level. These may: (1) require additional to the already foreseen investments at PPC's larger thermal power plant stations, (2) reduce the permitted hours of operation of its oil fired power stations. In accordance with European Directive 2001/80/EC, a pollutants emissions reduction plan for existing Large Combustion Plants has been approved by PPC's Board of Directors, and this includes, among others, the following measures:

(i) Units I and II of Megalopolis A plant will enter the status of limited hours of operation (20,000 hours both of them as one installation) from January 1, 2008 until December 31, 2015 at the latest.

11. COMMITMENTS AND CONTINGENCIES (Continued)

(ii) Until the end of 2007, all measures for facing the operational problems of the flue gas desulphurisation plant in unit IV of Megalopolis B plant, should have been completed.

(iii) Until the end of 2007, all measures for the installation and continuous operation of the flue gas desulphurization plant in Unit III of Megalopolis A plant, should have been completed.

(iv) Until the end of 2007, all necessary modifications for using low sulphur heavy fuel oil, in all the existing oil fired plants included in the pollutants emissions reduction plan, should have been implemented.

PPC's emission reduction plan was submitted to the authorities and has been incorporated in the National Emissions Reduction Plan of the country, according to the provisions of the aforementioned Directive. For the Linoperamata Steam Electric Station, the use of low sulphur heavy fuel oil has already started from January 1st, 2007. From October 2007, all oil fired power plants which use heavy fuel oil, are supplied with low sulphur heavy fuel oil, as requested in measure (iv). The aforementioned measure (ii) was completed during the first semester of 2008, while about measure (iii) on 29.03.2010 its commercial operation period was completed and during April the relative performance tests have started but not yet completed due to operational problems. The project will be temporarily accepted if the results of the performance tests fulfil the conventional standards. In this case, the date of successful completion of commercial operation will be set as the date of temporal acceptance.

The renewal of certain thermal power plants' environmental permits is expected within 2010, after the issue (August 2008) of the Common Ministerial Decision for the National Emissions Reduction Plan (Directive 2001/80/EC).

In December 2007, a proposal for a new Industrial Emissions Directive (IED) amending IPPC Directive and 2001/80/EK was published by the European Commission. In June 2009, the Council of Ministers for the Environment reached a political agreement on Commission's proposal. In July 2010, the co-decision (2nd reading) procedure between the Council and the European Parliament was completed and the finalisation and issue of the new Directive is expected during 2010. After the issue of the new Directive, eventually additional investments, in existing Units, will be reassessed taking into account, inter alia, their remaining operational lifetime.

3. The extent of land contamination has yet to be assessed for many of PPC's installations. At present, there appears to be no requirement for large-scale remediation projects at PPC's sites in the short term, and it is unlikely that this will be required at the mining areas or at the lignite-fired power stations for the foreseeable future. Remediation, however, may be required, at some of the company's oil-fired power stations and depots, in the future.

4. PPC has performed limited studies on the presence of asbestos-containing materials, at its premises. Upon submission by PPC of a full environmental impact assessment study, the Ministry of Environment issued in May 2004 the environmental permit for the construction and operation of an environmentally – controlled landfill site for the management and final disposal of asbestos containing construction materials, existing in its premises located in Northern Greece.

5. During the operation of the Transmission Lines, Substations and Hyperhigh Voltage Centers, there is no electromagnetic radiation, but two separate fields, the magnetic and the electric field. At places where the public or the Company's personnel might find themselves close to the above mentioned lines and substations, the values of those fields are substantially less than the limits. Those limits were established by the International Commission on Non Ionizing Radiation Protection (ICNIRP) in collaboration with the World Health Organization (WHO). The above mentioned limits have also been adopted by the European Union as well as the Greek State. It must be noted though, that the limits stated in the above regulations for both fields do not constitute dangerous values, but rather contain large safety factors, in order to cover for some vagueness due to the limited knowledge about both the magnetic and electric fields' influence in order to fulfil the requirement for the prevention of any adverse impacts.

11. COMMITMENTS AND CONTINGENCIES (Continued)

Combined cycle natural gas fired power plant of a 416,95 MW in Aliveri
After an international tender, the Project "Study, supply, transportation, installation and putting in operation of a 416,95 MW net combined cycle natural gas fired Unit V at Aliveri" was awarded to the successful bidder company (Metka S.A.). The contract with the company was signed in October 2007, the contractual price is Euro 219 m and the contractual deadline for completion was 27 months after the contract is signed. In July 2009, the Building Permission was issued. In September 2009, the construction began, with a revised time schedule which anticipates the completion of the project within 24 months (September 2011).
On May 6, 2010, the Supplement No 2 of the Contract was signed, according to which PPC will pay the Contractor the amount of € 31 m for the delay of the project ,due to antiquities found on the construction site and difficulties about the progress of the permissions, as well as for additional works.
The civil works are in full progress. The delivery of electromechanical equipment and the elaboration of the studies for the project have been almost completed.
In June 2010, the Common Ministerial Decision Approval of Environmental Terms was modified with reference to the delimitation and regulation of existing stream, in the watercourse of which the pump room cooling sea water will be placed.

Option for acquisition of DEPA shares
PPC's Board of Directors, on October 2, 2007 decided to move with exercising its option for acquisition of DEPA (the natural gas company) shares, which has been done through a contract, decision that has been announced, on January 7, 2008, to the Ministry of Economy. In September 2009 PPC S.A. reached an agreement with National Bank of Greece and BNP Paribas for the provision of advisory services in relation to the exercise of its option and the acquisition of a stake in the share capital of DEPA and DESFA.

11. COMMITMENTS AND CONTINGENCIES (Continued)

Commission of study, procurement of equipment and construction of a "closed type" substation in Soroni, Rhodes
In June 2008, the PPC S.A. concluded a tender regarding the project "Design, Procurement of equipment, construction and comission of a "closed type" substation in Soroni, Rhodes" and awarded it to ABB, who offered the lowest price of Euro 12.3 m,approximately. The project was scheduled to complete in two phases. According to the timetable the building phase of the substation was to be completed by April 2010, so the generating units would have been energized for the summer of 2010. But, due to the delay of issuance of the building permit, which originally was expected to be issued by March 2009, the building phase A' of the substation is estimated to be completed in the first half of 2013.

International tender for the construction of the new lignite station in Florina
In July 2008, an international tender regarding the "Study, procurement, transportation, installation and putting in operation of the Steam-Electric Unit II in Meliti Power Station, with a power of 420-450 MW, using pulverized lignite as fuel and with the capability of providing thermal energy of 70 MW for district heating" was announced. The budgeted cost for the new thermal unit was Euro 675 m. The new Unit will be fully equipped with modern and up-to-date antipollutive systems and with a provision of space for future installation of CO_2 emissions' capture system. The above mentioned Project had been defined to be completed within 52 months, commencing with the signing of the contract. Due to the fact that no offer was submitted, the basic technical and commercial parameters of the Project are in reconsideration, so that a new international tender shall be announced soon.

Joint venture between PPC S.A. and URBASER S.A.
PPC and the Spanish company Urbaser agreed in April 2009 on an "MoU", providing for the development of projects in relation with Waste-to-Energy, the Waste Management sector in general, as well as urban and industrial Waste Water Treatment.
On April 28, 2010, the Board of Directors of PPC S.A. approved the signing of the Shareholders Agreement for the establishment of a joint company between PPC S.A. and Urbaser S.A. The Shareholders Agreement was signed by both parties on June 23rd 2010.
The joint company will be responsible for the study, performance of projects and the rendering of all types of services related to:
- waste management in general,
- electricity generation from waste management, and
- urban and industrial waste water treatment, within the territory of Greece.

Within the last quarter of 2010, the publication of the bidding for the Mechanical Biological Treatment (MBT) units in Attica Perfecture is expected.

11. COMMITMENTS AND CONTINGENCIES (Continued)

PPC RENEWABLE
In February 2009, Public Power Corporation Renewables S.A. (PPCR) announced, the construction of nine (9) wind parks (W/P) with a total capacity of 35.1 MW. The nine wind parks are located, in Crete (Akoumia and Koprino W/P), in Samos (Marathokabos and Pythagorio W/P), in Paros, in Lesvos, in Rhodes, in Sifnos and in Limnos, with a total capital expenditure of € 64 m.
The Contractor of the nine wind parks is ENERCON GmbH.
Our estimation is that the construction and the delivery of the wind parks from ENERCON to PPCR will be completed in December 2010 for the projects in Rhodes, Paros, Lesvos, Marathokabos and Akoumia and in December 2011 for the projects in Sifnos, Koprino, Limnos and Pythagorion.

CO2 Emissions

In November 2007, PPC submitted 31 applications to the competent authority for the issuance of the emissions permits for its bound power plants, concerning the period 2008-2012. In December 2007, the competent authority approved the submitted Monitoring Plans and issued the respective permits for the second trading period 2008-2012. In December 2008 the Greek National Allocation Plan for the period 2008 – 2012 was approved. According to the final allocation, 44,2 Mt CO_2 allowances have been allocated to the 31 existing bound plants of PPC for 2009. By the end of March 2010, the verification of the annual emissions reports, for all 31 bound plants, by accredited third party verifiers was completed successfully and the reports were promptly submitted to the Competent Authority. The total verified emissions of all 31 bound plants of PPC for 2009 amount to 49.9 Mt CO_2.

According to the final allocation of CO_2 emissions allowances and the final CO_2 emissions from the 31 bound plants of PPC for 2009 mentioned above, PPC exhibited a shortage of emissions allowances for 2009 in the range of 5.7 Mt CO_2. PPC's results of the year 2009 are burdened by the purchase of the corresponding emission allowances. It should be noted that the shortage of emissions allowances for 2009 will be considered final only after the probable additional allocation of allowances to some new entrance units for 2009.

The CO_2 emissions of PPC's bound plants for the period 01.01.2010 – 30.06.2010 amounts to 22.4 Mt. Based upon current data and projections, PPC's total CO_2 emissions for 2010 are estimated to 46.6 Mt, approximately. It should be noted that the emissions of 2010 will be considered final by the end of March 2011, when the verification of the annual emissions reports by accredited third party verifiers is completed.

For the fiscal year 2010, 44.2 Mt CO_2 allowances have been allocated to the 31 existing bound plants of PPC. According to the above, it is estimated that PPC will exhibit a shortage of emission allowances for 2010 amounting to 2.4 Mt CO_2 out of which 1.1 m tones approximately are in the 1st Half of 2010. It should be additionally noted that the shortage of emissions allowances for 2010 will be considered final only after the probable additional allocation of allowances to some new entrance units for 2010. The financial results for the six month period ended June 30, 2010 are impacted by an expenditure of € 14.3 m, in order to cover the estimated deficit of CO2 emissions (2009 Euro: 38.9 m).

In December 31, 2009 the Company recorded a CO2 emission rights deficit, for the respected year, amounting Euro 33.3 m., valued at 31.12.2009 prices. From the finilisation of 2009 deficit as well as from the valuation of the deficit with 30.06.2010 market prices had an impact on the Companys' financial results amounting Euro 7.6 m, while a positive effect was recognised amounting to Euro 8m from the reversal of the previous impairment loss recognition from the purchased CO2 emission rights, which is no longer valid.

International tender for the construction of a new Steam Electric unit in Ptolemaida
In May 2009, in the frame of modification of previous Decision, the Board of Directors of PPC decided that the new Steam Electric unit in Ptolemaida shall be of pulverized lignite technology, instead of fluidized bed, and installed capacity of 550-660 MW, instead of 450 MW, with the capability of providing thermal energy of 140MWth, instead of 120 MWth, for district heating.
A new request to Regulatory Authority of Energy about the determination of general and special terms and conditions of the new Unit was submitted on April 01, 2010. RAE issued a positive opinion for this issue in July 2010. The International tender was announced on April 20, 2010. The announcement was published on April 23, 2010, and the date for offers' submission is on September 01, 2010.Finally, the deadline for the offers submission was set in December 12, 2010. The total budget of the Project amounts to € 1,320 m and the Project is expected to be completed within 70 months as from the signing of the contract.
The completion of the envelope for the Study of Environmental Impacts in order to be submitted to the relevant authorities for approval is expected soon.

11. COMMITMENTS AND CONTINGENCIES (Continued)

A new diesel engine Power Plant 115,4 MW in South Rodos burning of heavy fuel oil with low sulphur content

After an international tender, the Project "construction of a diesel engine Power Plant 115,4 MW in South Rodos burning heavy fuel oil with low sulphur content" was assigned to the successful bidder company (TERNA S.A.). On July 30, 2009, the relevant Contract was signed. The Contract price is Euro 182.8 m. The construction will start after the completion of the permission issuance procedure, which is still in progress.
On March 31, 2010, the hiring contract was signed between Public Land Corporation and PPC.
The issue of the Common Ministerial Decision Approval of Environmental Terms is expected.

Alouminion of Greece"

The PPC's Board of Directors, at its meeting held on June 24th, 2008, has approved the filing of a recourse (automatic right for appeal) against the Ministerial Decision referring to the amendment of the electricity generation licences related to the electricity generation plants of "ALOUMINION". On July 30th, 2008, the Minister of Development decided to modify the electricity generation licences pertaining to "ALOYMINION". In October and November 2008, the Parent Company has terminated its contract with "ALOUMINION" dated 13.06.2008, for providing power under 150 KV according to Invoice A, a contract concluded and being in effect since March 7th, 2008. "ALOYMINION" has sought interim measures challenging PPC's contract termination as well as before the Council Of State for the annulment of the Ministerial Decision. The hearing of the relevant application (for interim measures) was set for the 23rd of January 2009, however ALOYMINION withdrew from the said application. Further to the above mentioned actions, there are also pending actions before the Athens Multimembered Court of First Instance of the one hand of ALOUMINION, as against PPC (the said action from ALOYMINION after many postponements, has been set for the December 15th, 2011), as well as, on the other hand, of PPC as against ALOUMINION, claims the continuation of the status of the initial Contract between the parties whereas PPC claims, among others, the amounts regarding to the differences in tariffs. Upon approval of arbitration agreements to refer to arbitration the dispute between PPC and ATE on the conditions and how to implement the Decree of December 2007 concerning the formation of the invoice Customer High Voltage was held discussing the case and then issued from the February 23, 2010 decision that the Arbitration Court which held:

- The existence of a valid contract as between PPC and ALOUMINION, with validity former to the date on which relevant increase of 10% was introduced (in consequence, before the 1st of July 2008) (tariff A-150).
- That the obligation to negotiate vis a vis ALOUMINION concerned only the percentage pertaining to the said increase (0%-10%), limited at the lowest, in all cases, to the ceiling of the tariff of A-150, currently in force.
- That the relevant obligation to negotiate with ALOUMINION, was under the condition that PPC would in all cases, respect , even on a unilateral basis, and not necessarily vis a vis each and everyone of the different consumers, the general principles of good faith and of bonos mores, of free competition as well as the principle of the protection of the consumers.

PPC has filed, an action before the competent Multimembered Athens Courts against "ALOYMINION" for all sums related to the consumption of electric energy due and payable to PPC by "ALOYMINION" for the period from October 2008 until end of September 2009 for an amount of Euro 49.8 m plus an amount of Euros 414 (for interest due to PPC by the "ALOYMINION" for a related period of four months within the year 2009). Date of the hearing was set for the 29.4.2010 but it was postponed until October 11th 2012.

In August 2010, PPCs' Board of Directors approved a framework agreement between PPC S.A. and ALOUMINION SA. The abovementioned framework agreement has been already accepted by ALOUMINION SA and will be the basis that the two counterparties will use in order to proceed to the signing of the new contract of electricity supply.
According to the framework agreement, the following are in force until 31/12/2013:
1. PPC S.A. will supply electricity to ALOUMINION S.A. for the hours that are within the minimum load demand zone, including Saturdays, Sundays and holidays, with a charge of € 40.70/MWh, which corresponds to A 150 as it was valid at 30.06.2008 plus 10%, tariff for the hours of minimum load demand.
2. ALOUMINION SA will cover its electricity needs as self supplier for the rest hours of the day. Until all the required prerequisites are fulfilled, and for a period of six months, PPC SA will continue to supply ALOUMINION SA with electric energy for these hours, charging it with the monthly average of System Marginal Price (SMP), plus the usual market charges such as, Transmission and Capacity charges, Auxiliary Services etc.

11. COMMITMENTS AND CONTINGENCIES (Continued)

3. In addition, and under the same framework agreement, the financial disputes that had arisen in the past, are settled and specifically, the repayment of the remaining debt for the electricity consumption for the period 01.07.08 – 30.06.10, which is determined after compromise at the amount of Euro 82.6 m.

CLAIMS AGAINST LARCO S.A.
LARCO S.A. is liable for sums due and payable to PPC related to the consumption of electric energy since December 2008. For all sums due to PPC for the period from November 1 2008 until April 30 2009, an action has been filed by PPC before the competent Multimembered Court of Athens (for a sum of Euro 24.2 million) whereas, for the sums due to PPC for the period May 2009 – October 2009 (for a total sum of Euro 18.8 million) an action has been filed against the said Company, the hearing of the case having been set for March 10, 2011. In July 2010 the Board of Directors approved a framework agreement for the settlement of new debts LARCO S.A. regarding electricity consumption from 1/11/2008 until 31/5/2010. The abovementioned framework agreement has been already approved from the Board of Directors of LARCO.

BANK OF CRETE
The dispute with the old "Bank of Crete" is dating back to 1989, when the bank was under liquidation due to serious legal violations revealed at that time. More precisely, by an action filed on July 22 1991 as against the Bank of Crete, PPC claimed an amount amounting to GRD 2.2 billion (Euro 6.5 million) due to the fact that transverse of the claims of PPC to stake-holding in the share capital of the Bank and to obligatory credit to the Bank, introduced by virtue of the 21/9.6.1989 Act of the trustee of the Bank was held invalid. The action was withdrawn by nr 9004/1996 Decision of the Multimember Court of Athens. PPC appealed against the said Decision of the Court which was also rejected by Decision Nr 4613/1997 of the Athens Appeal Court. Said decision was brought to review by PPC before the Supreme Court and appellate Decision was quashed by Decision Nr 746/1998 of the Supreme Court. In consequence the case was brought to trial before the Court of Appeals, which by its Decision Nr 5514/1999 held that an expert report should take place. After said experts report, a Decision (Nr 7956/2005) was held partially in PPC's favour. Awarding in favour of PPC the amount of almost GRD 1,936 billion (Euro 5.7 million).
However, a petition for review before the Supreme Court was filed against the aforesaid Decision which was accepted by Decision Nr 1968/2007of the Supreme Court, was resubmitted to the Court of Appeals for a new trial. The decision issued by the Court of Appeals (Nr 4093/2009) postponing the final decision ordered the completion of the expertise report concerning the requested amount of the compound interest by PPCs' lawsuit. The Decision seems to accept almost in its entirety the lawsuit of PPC, so that after the completion of the expertise report, with the issuance of the final Decision, there may be a decrease of the requested compound interest amounts. It should be noted that, on the 4th of February 2010, an application made by the Bank was heard before the Athens Court of Appeals by which, the Bank asked that it should be taken additionally into account within the context of the Decision of the said Court of Appeals Decision Nr 4093/2009, so that the Experts Report should also include a counterclaim by the Bank offered by the Bank an amount of GRD 100 m. (Euro 293) approximately, as against the claim of PPC on trial. As a consequence thereof, the addition of the Expert Report already decided by Decision Nr 4093/2009, is further postponed until the issuing of a final judgement of the same Court on the said application for an addition made by the Bank. The aforementioned application of the Bank for an addition in a final judgement of the Athens Court of Appeals was rejected with the Decision 1732/2010 of the said Court. Thus, the court for the above mentioned lawsuits is continued and the issuance of the abovementioned supplementary expert report is expected.

Complaint against the European Commission's Decision regarding lignite extraction rights
On May 13th, 2008, PPC filed before the Court of First Instance of the European Communities (CFI), an application for annulment of the Commission's decision of March 5th 2008 regarding the granting by the Hellenic Republic of lignite extraction rights to PPC. The Greek State has intervened before the aforementioned Court in favour of PPC, while two undertaking– competitors of PPC – have intervened in favour of the European Commission. On February 19, the Hellenic Republic submitted its observations before the CFI. Consequently, on February 25 2009, a Commissioner's Letter was addressed to the Hellenic Republic as well as PPC, by which it was made known that the set of measures to be adopted by the Republic must include, the concession through public tender procedures, as soon as possible, to enterprises with the exclusion of PPC, of the relevant lignite rights of the mines of Drama, Elassona, Vevi and Vegora, as well as the disposition of the related extracted amounts to third parties, excluding PPC (save for those cases where no valid offers have been submitted), and the abolishment of article 3 para 3 of Greek Law 134/75 by which the relevant lignite extraction rights had been granted to PPC.. It is noted that the said provision was abolished by the new provision of Article 36, par 3 of Greek Law 3734/2009. Finally, both the Hellenic Republic and PPC were requested by the said Letter of the Commission to submit their observations within the period of three (3) weeks. The abovementioned objections were submitted by the Hellenic Republic and PPC to the Commission in time. On August 4th, 2009, the European Commission

11. COMMITMENTS AND CONTINGENCIES (Continued)

issued a second decision (which was notified to PPC on August 7,2009), in which the measures for the compliance with the decision of March 5th, 2008 are defined as obligatory for the Hellenic Republic. The Commission's Decision defines as obligatory for the Hellenic Republic the launching of public tender procedures for the concession of lignite rights for the mines of Drama, Ellassona,Vevi and Vegora to third parties excluding PPC, with the exception of those cases where there are no other valid and binding offers. The Hellenic Republic is also obliged to assure that the third parties that will be awarded the relevant extraction rights, will not sell to PPC the extracted lignite from the specific mines with the exception of those cases where there are no other valid and binding offers. With regard to the above mentioned mines, the Decision of August 4 2009, defines that the tender procedures should be launched within six (6) months from the notification of the decision and the extraction rights should be awarded to the successful bidders within twelve (12) months from the date of notification of the decision. PPC has timely (on 19/10/09) and lawfully submitted an application for annulment of the said decision of the Commission before the CFI of the European Communities. Furthermore, the Hellenic Republic has timely intervened before the CFI in the said proceedings in favour of PPC. Additionally, PPC has timely and lawfully submitted (May 3rd 2010) its observations to the European Communities and against the abovementioned Commissioners' Decision of August 4, 2009 for the said case (C (2009) 6244). Finally, PPC, filed in time, comments on the application for assistance of the Greek Republic in favour of PPC, in this case.

A new combined cycle unit at Megalopolis
On August 2009, the Board of Directors of PPC approved the award of the project "Study, supply, transportation, installation and putting in operation of a new 811MWnet combined cycle unit at Megalopolis" to the successful bidder, the Consortium METKA S.A. and ETADE S.A. Furthermore, the contractor has accepted that he will not raise any claims related to eventual delay up to 13 months, due to unavailability of Transmission Network of 400 KV or/and Natural Gas. This time interval of 13 months starts, for the delay of supply of natural gas in the Unit, 26 months as from the date of signing of the Contract and for the delay of connection with the network 400 KV, 24 months respectively. On November 13, 2009, the relevant Contract for the implementation of the Project was signed and the contact price amounts to € 499.5 million. The elaboration of studies by the Contractor for the issue of building permit of the Project is in progress.
Regarding the Unit:

- On March 22, 2010 PPC submitted a request to Regulatory Authority of Energy for the modification of the current Generation Licence (850 MW) concerning the final power (811MW).
- On May 27, 2010 the Common Ministerial Decision Approval of Environmental Terms was issued.
- On July 9, 2010 PPC submitted a request to Hellenic Transmission System Operator S.A. for the connection offer
- The signing of the Contract for the long time maintenance of the said Unit is expected.

The geotechnical investigation was also completed and submitted the relevant study on 9/7/2010.

Approval of business collaboration with "Halyvourgiki"
In April 2008, the PPC's Board of Directors approved a business collaboration memorandum with Halyvourgiki referring to the exploration of collaboration on the following areas:

- The construction and operation of two combined cycle natural gas fired units, with a power of 880 MW, in an area inside Halyvourgiki's infrastructure with both units embodying the best available environmentally friendly technology.
- The transformation of two existing power units with a total power of 100 MVA, in order to compensate for summer's peak demand.

In 2008, PPC's Board of Directors approved the appropriate actions for the inception of a separate societe anonyme, which will handle the aforementioned project with Halyvourgiki S.A holding 51% of its share capital and PPC 49%, as well as the payment of Euro 4,900 in order for PPC to participate to the new company's share capital.
In 2009, PPC and Halyvourgiki signed the Shareholders' Agreement and agreed on the draft of the Articles of Association. Halyvourgiki S.A. will own 51% of the share capital of the joint venture and PPC will own 49%. Also PPC and HALYVOURGIKI S.A. filed an application to the Independent Committee of Competition, for the formation of the aforementioned company. On May 29th, 2009, the Independent Committee of Competition approved the formation of the company. A contract with the Technical Advisor of the project has already been signed, as well as the contract with the Financial Advisor. In September 2009 HALYVOURGIKI S.A. filed an application to the Regulatory Authority for Energy (RAE) for the amendment of the generation license owned by HALYVOURGIKI to be transferred to the NewCo which will be jointly formed based on the Shareholders Agreement. Within the context of PPC's Business Plan review process, the Management of PPC S.A. is reconsidering the collaboration with Halyvourgiki.

11. COMMITMENTS AND CONTINGENCIES (Continued)

Business Collaboration with Quantum Corporation Ltd and Bank of Cyprus
PPC signed on July 2rd, 2009 a "MoU" with Bank of Cyprus and Quantum Corporation Ltd for conducting the feasibility study for the construction and operation of power plants in Bosnia-Herzegovina. Due to this business collaboration is considered the construction of two new hydro plants in Republic of Srpska of Bosnia-Herzegovina. In September 2010, according to the Hellenic government the tendering of the project in two phases is expected for the construction and operation of 4 hydroelectric power plants in Bosnia-Herzegovina.

Abolition of the excise tax exemption for diesel used by PPC
According to L.3833/15.03.2010 the exemption that PPC had, according to L.2960/2001 from the excise tax for diesel, used from PPC only for electricity generation, was abolished, resulting in a readjustment of the excise tax to 382 €/Klit. It should be noted that, the excise tax for diesel for the period January 1, 2002 until February 8 2010 was 120 €/Klit and for the period February 09 2010 until March 03 2010 was 170 €/Klit. The management estimates that the increase of the excise tax for diesel from 120 € to 382 €/Klit will impact PPCs' profitability for 2010 with an amount of € 90-100 m. Furthermore, it is estimated that the additional raise based on L. 3845/06.05.10 from 382 €/Klit to 412 €/Klit, will have an additional impact on 2010 profitability amounting to € 9m.

Introduction of an excise tax on electricity
On May 2, 2010 and according to L. 3833/15.03.2010, an excise tax on electricity is imposed. This tax is imposed on electricity generated in the Country, or is imported from other EU member States, as well as to electricity that is imported from other Countries to the EU. The calculation base for this tax, is the MWh. The applicable rates are: 2.5 €/MWh for Industrial Consumption and 5 €/MWh for Residential Consumption. These amounts are not incurred by PPC, but from the customers (through the electricity bills) and paid to the Greek State from the suppliers of electricity. Additionally, a debit of Rights of Implementation of Customs Work (DETE) was imposed of 5 ‰, according to L.2093/92 article 9 paragraphs. 5, 6,& 7. The estimated average impact due to DETE will be in the order of 0.50 Euro per 1.000 kWh.
PPC is obliged to collect together the Special consumption tax and DETE through electricity bills and attribute them to the Greek State.

L. 3842/2010 "Taxation Justice Restoration, tax evation treatment and other provisions"
According to L. 3842/2010 two kind of rates of income tax will be applied for the fiscal year 2010:
a. A 40% tax rate on the distributed profits and
b. A 24% tax rate on the profits retained within the Company

VAT and Excise Tax increase:
The VAT rates are defined to 23% and 11% on the taxable value. These rates are in effect from July 1st 2010.

Extraordinary Contribution on Legal Entities profits
According to Art. 5 of L. 3845/2010 an extraordinary contribution is imposed to legal entities and consequently also to PPC, for the Fiscal Year 2010. The total net income or net profit on which the extraordinary contribution is imposed, cannot be more than the double of the average of the 2008 and 2009 corresponding magnitudes. Based on current data, PPCs' management estimates that the abovementioned provisions of L. 3845/2010 will not have an impact on the financial results of 2010.

Tax unaudited years
In November 2009 the tax audit for the year 2008 for the Parent Company begun, and was completed in March 2010. The audit resulted to accounting differences of approximately Euro 21 m from Income Tax. From VAT and other taxes the company is surcharged with the amount of € 1 m approximately, which was set off with tax liabilities of the Greek State to PPC. Temporary results of the tax audit for the Income tax were issued, as has happened for the tax audit for the years 2006 and 2007, until the final resolution of the tax issue referring to the energy bill paid by PPC personnel and pensioners. For all the other taxes final results were issued. For these amounts the relevant provisions are established.
Tax unaudited years:

(All amounts in thousands of Euro, unless otherwise stated)

11. COMMITMENTS AND CONTINGENCIES (Continued)

Company	Country	Unaudited years
- PPC Parent Company	Greece	2009
- PPC Renewables S.A.	Greece	2007-2009
- PPC Rhodes S.A.	Greece	1999-2009
- PPC Telecommunications S.A.	Greece	2007-2009
- Arkadikos Ilios Ena S.A.	Greece	2007-2009
- Arkadikos Ilios Dio S.A.	Greece	2007-2009
- Iliako Velos Ena S.A.	Greece	2007-2009
- Iliako Velos Dio S.A.	Greece	2007-2009
- SOLARLAB S.A.	Greece	2007-2009
- Iliaka Parka Ditikis Makedonias Ena S.A.	Greece	2007-2009
- Iliaka Parka Ditikis Makedonias Dio S.A.	Greece	2007-2009
- PPC FINANCE PLC	United Kingdom	-

Oil hedging transactions
In January 2010, the Parent Company hedged 50-60% of the estimated consumption for the types of liquid fuels of the non-interconnected system that it is estimated to be consumed within 2010. In the six month period ended June 30, 2010, the respective percentage is 50-65% and PPC was compensated from the operating of hedging mechanism with the amount of € 1.2 m.

Change Management System International Fuel Prices (Fuel Clause)
Regarding the application from 01.01.2010 of the Fuel Clause, in the first quarter 2010 it did not result any debit/credit for the consumers, despite the rise of international energy prices. At the second quarter 2010 it resulted in the following unitary debits of Clause of Fuel:
High Voltage = 0.22 Euros per 1.000 kWh
Medium Voltage = 0.23 Euros per 1.000 kWh
Low Voltage = 0.24 Euros per the 1.000 kWh
The above debits correspond in a tariff readjustment of 0.23% compared to the average cost of electricity consumption per KWh .

Contract signed for the construction of underwater line
In May 2010 a contract was signed with Nexans Norway AS Company for the construction of underwater lines POLYPOTAMOS - Nea Makri, with a total budget of € 64 m.
With this project, there is a capability of transferring total wind power of about 400MW from South Evia to Attica, while the electrification of eastern Attica is reinforced.
The project is constructed with underwater lines 150KV, 200 MVA with synthetic insulation, environmentally friendly buried at a depth of one meter below the seafloor and is expected to be completed in three years.

Tender launched for a 50MW Photovoltaic Park in Megalopolis
In June 2010, PPC Renewables S.A .launched a tender for the design, supply, transportation, installation and commissioning of Megalopolis Photovoltaic Park, with a total capacity of 50 MW and budget € 140 m. This is a project which when will be completed will be one of the biggest solar parks in Europe.
The project will be developed in an area of 2000 acres in the Megalopolis lignite mines and is expected to be operational in 2012. It is estimated that, it will produce 65.000 MWh of electricity annually, equivalent to the energy needs of 42% of the households in the prefecture of Arcadia, while is preventing the emission of 58,000 tonnes of CO_2 from conventional units. It is expected to create 150 jobs in the country during the project construction and 30 permanent jobs during operation.

Decommissioning of Unit 1 of Ptolemais SES
In June 2010 Unit I of Ptolemais power station, 70MW power, was decommissioned, after completing 50 years since its launch in 1959. This unit will remain in a state of cold reserve.

HP Metsovitiko
PPC proceeded to the reissuance of the tender documents for the HP Metsovitiko project, including the Contracts for the electromechanical equipment as well as the remaining Civil Engineering Works.
On the 23.06.2010 six offers for the electromechanical equipment were submitted and then delivered to the Evaluation Committee. The estimated date for the operation of the project is the year 2012.

Personnel hirings and retirements
With the onset in 2Q 2010 of the hirings provided for in the relevant Call (1/2007), 330 employees were hired in 1H 2010. On the other hand, 956 employees retired in 1H 2010 resulting in a reduction, of 626 payrolls compared to 31.12.2009. With respect to 30.6.2009, the number of payrolls decreased by 1,252 employees.

11. COMMITMENTS AND CONTINGENCIES (Continued)

DMS System of Attica
The Board of Directors of PPC SA in June 2010 approved the award of the supply and installation of management of distribution networks in Attica in the Company EFACEC Sistemas de Electronica SA, following an international open tender.

With this system, which will be using the most modern technology, the Distribution Network Control Center in Attica will be able to telecontrol and teleoperate all the cable lines for high-voltage, all the main High to Medium Voltage Substations and it will provide the ability to operate and control create by distance a large number of distribution substations Medium to Low Voltage in Attica.

The operation of that system, which is one of the largest information systems infrastructure of PPC, will lead to:
- Significant improve of the power quality provided to the consumers.
- Reduce of energy losses because of the distribution networks and reduce of the corresponding environmental burden.
- Safer working conditions for the technical staff of PPC.
- Reduce of operating costs of the Company.

12. SUBSEQUENT EVENTS

Bonds Issues
Within the period July- August 2010, the Parent Company issued three (3) bond series for a total amount of Euro 400 m repayable within the period 2011-2015, bearing interest at EURIBOR, plus a margin . In the abovementioned amount are included € 250 m which refer to refinancing, by extending the maturity in the year 2015 of equivalent existing Bonds, initially maturing in the period 2012-2013.
Furthermore the Parent company disbursed the first advance of € 225 m for a total duration of 15 years, out of the total financing line of € 950 m, provided by EIB for the project Transmission - Distribution V, which is approved by the BoD in 2009.
Within the same period, the BoD approved the issue of Bonds of an amount of € 150 m.

Suspension of fuel clause As of August 1, 2010, the implementation of the fuel clause was suspended. Due to the suspension of the Mechanism, the 3Q and 4Q 2010 impact is estimated, according to the current level of fuel prices, at € 50m approximately.

Collaboration EP Global Energy Ltd with PPC Renewables SA
PPC Renewables SA, a wholly owned subsidiary of PPC SA, implementing its business plan, has agreed a Shareholders' Agreement with EP Global Energy Ltd, for the establishment of a JV Company aiming the developing RES in the area of Balkans and Middle East. The Shareholders Agreement was approved on August 3, 2010, by both BoDs of PPCR and PPC, respectively.

Social Household Tariffs (SHT)
With a Decision of the Ministry of Energy and Climate Change, in August 2010, the SHT was enacted which is about to be provided to vulnerable groups of consumers having a family income less than the individual tax free limit of their category.
The submission of the applications, is scheduled to start on October 1st, 2010, while the full application of SHT will start on January 1st, 2011.

(All amounts in thousands of Euro, unless otherwise stated)

13. SEGMENT INFORMATION

Sales and inter segment results are as follows:

	Sales		Results	
	01.01.2010-30.06.2010	**30.06.2009 (restated)**	**30.06.2010**	**30.06.2009 (restated)**
Interconnected system				
Mines	421,929	384,345	21,499	6,013
Generation	1,503,900	1,538,623	436,332	383,744
Transmission	141,876	137,766	62,332	46,385
Distribution Network	464,813	439,905	190,113	184,542
Supply	2,404,187	2,529,658	(201,721)	(33,590)
	4,936,705	**5,030,297**	**508,555**	**587,094**
Creta Network				
Generation	160,874	187,789	(15,227)	53,619
Distribution Network	39,681	30,581	21,726	10,260
Supply	143,746	152,845	25,213	39,845
	344,301	**371,215**	**31,712**	**103,724**
Other non interconnected network				
Generation	144,799	161,129	(26,497)	3,931
Distribution Network	32,667	27,879	5,239	(331)
Supply	123,472	129,384	30,332	40,647
	300,938	**318,392**	**9,074**	**44,247**
Operator of Island Network	**352,123**	**392,575**	**(7,570)**	**(9,380)**
Operator of connected network	**379,866**	**368,339**	**(520)**	**(324)**
Eliminations	(3,419,480)	(3,490,457)	-	-
Financial expenses	-	-	(78,683)	(89,713)
Subsidiaries and related parties		-	1,023	619
Income tax		-	(115,736)	(161,036)
Grand total	**2,894,453**	**2,990,361**	**347,855**	**475,231**

V. Figures and Information

PUBLIC POWER CORPORATION S.A.

Reg. No : 47829/06/B/00/2

Chalkokondyli 30 - 104 32 Athens

FINANCIAL DATA AND INFORMATION FOR THE PERIOD
January 1, 2010 - June 30, 2010

In accordance with the Decision 4/507/28.04.2009 of the Hellenic Capital Market Commission

TThe purpose of the following data is to provide users with general financial information about the financial condition and the results of operations of Public Power Corporation S.A. and PPC Group. Therefore, we recommend users that, before proceeding to any kind of investing activity or transaction with the Company, to access the company's web site where the financial statements and the auditor's review report, when is required are published.

Company's Web site :	www.dei.gr
Date of approval of financial statements from the Board of Directors:	August, 26 2010

DATA FROM STATEMENT OF FINANCIAL POSITION

Amounts in thousands of Euro

	GROUP		COMPANY	
ASSETS	30.06.2010	31.12.2009	30.06.2010	31.12.2009
Tangible assets	13.287.639	13.142.337	13.198.067	13.054.387
Intangible assets, net	83.189	78.813	83.102	78.692
Other non - current assets	35.095	33.219	103.737	96.827
Materials, spare parts and supplies	848.035	807.706	847.214	806.909
Trade receivables	1.068.650	1.006.412	1.071.612	1.003.576
Other current assets	244.265	201.323	253.078	222.438
Available for sale financial assets	18.235	34.312	18.235	34.312
Cash and cash equivalents	749.964	480.042	735.677	471.782
TOTAL ASSETS	**16.335.072**	**15.784.164**	**16.310.722**	**15.768.923**
EQUITY AND LIABILITIES				
Share capital	1.067.200	1.067.200	1.067.200	1.067.200
Other equity items	5.494.759	5.394.114	5.476.062	5.382.025
Equity attributable to shareholders of the parent (a)	6.561.959	6.461.314	6.543.262	6.449.225
Minority interests (b)	0	0	0	0
Total Equity (c)=(a)+(b)	6.561.959	6.461.314	6.543.262	6.449.225
Interest bearing loans and borrowings	3.462.959	2.857.751	3.462.959	2.857.751
Provisions / other non current liabilities	3.442.575	3.500.576	3.436.401	3.493.157
Short term borrowings	1.259.267	1.712.920	1.259.248	1.712.917
Other current liabilities	1.608.312	1.251.603	1.608.852	1.255.873
Total liabilities (d)	9.773.113	9.322.850	9.767.460	9.319.698
TOTAL EQUITY AND LIABILITIES (c) + (d)	**16.335.072**	**15.784.164**	**16.310.722**	**15.768.923**

DATA FROM STATEMENT OF CHANGES IN EQUITY

Amounts in thousands of Euro

	GROUP		COMPANY	
	30.06.2010	(restated) 30.06.2009	30.06.2010	(restated) 30.06.2009
Total equity at beginning of the period (01.01.2010 and 01.01.2009, respectively)	6.461.314	4.981.366	6.449.225	4.981.947
Total comprehensive income after tax	331.598	483.394	324.369	483.002
Dividends	(232.000)	0	(232.000)	0
Other	1.047	(446)	1.668	(447)
Equity at the end of the period (30.06.2010 and 30.06.2009, respectively)	**6.561.959**	**5.464.314**	**6.543.262**	**5.464.502**

ADDITIONAL DATA AND INFORMATION

All amounts in thousands of Euro, unless otherwise stated

1. The Group's companies with their respective addresses and participation percentages, as well as their unaudited tax years, that are included in the consolidated financial statements are listed below:

Full consolidation method:

Company	% participation	Country of incorporation	Unaudited tax Years
PPC S.A.	Parent Company	Greece	2009
PPC Renewable Sources S.A.	100%	Greece	2007-2009
PPC Rhodes S.A.	100%	Greece	1999-2009
PPC TELECOMMUNICATIONS S.A.	100%	Greece	2007-2009
ARKADIKOS ILIOS 1 S.A.	100%	Greece	2007-2009
ARKADIKOS ILIOS 2 S.A.	100%	Greece	2007-2009
ILIAKO VELOS 1 S.A.	100%	Greece	2007-2009
ILIAKO VELOS 2 S.A.	100%	Greece	2007-2009
SOLARLAB S.A.	100%	Greece	2007-2009
ILIAKA PARKA DITIKIS MAKEDONIAS 1 S.A.	100%	Greece	2007-2009
ILIAKA PARKA DITIKIS MAKEDONIAS 2 S.A.	100%	Greece	2007-2009
PPC FINANCE PLC	100%	UK	-

In November 2009 the tax audit for the year 2008 for the Parent Company begun, and was completed in March 2010. The audit resulted to accounting differences of approximately Euro 21 m from Income Tax. From VAT and other taxes the company is surcharged with the amount of Euro 1m approximately, which was set off with tax liabilities of the Greek State to PPC. Temporary results of the tax audit for the Income tax were issued, as has happened for the tax audit for the years 2006 and 2007, until the final resolution of the tax issue referring to the energy bill paid by PPC personnel and pensioners. For all the other taxes final results were issued. For these amounts the relevant provisions are established.

In June 2006, the Annual Shareholders' General Assemblies for PPC Rhodes S.A. decided to dissolve the aforementioned company and to initiate the appropriate procedures on July 1, 2006, according to international commerce law. The process for PPC Rhodes S.A. is yet to be completed.

Equity method:

Company	Note	% participation	Country of incorporation	Unaudited tax years
LARCO S.A.		11.45%	Greece	2002-2009
SENCAP S.A.		50%	Greece	2006-2009
PPC RENEWABLES ROKAS S.A.		49%	Greece	2007-2009
PPC RENEWABLES – TERNA ENERGIAKI S.A.		49%	Greece	2006-2009
PPC RENEWABLES – MEK ENERGIAKI S.A.		49%	Greece	2002-2009
PPC RENEWABLES NANKO ENERGY – MYHE GITANI S.A.		49%	Greece	2007-2009
PPC RENEWABLES ELTEV AIFOROS S.A.		49%	Greece	2008-2009
GOOD WORKS S.A.		49%	Greece	2005-2009
PPC RENEWABLES EDF EN GREECE S.A.		49%	Greece	2007-2009
EEN VOIOTIA S.A.	1	46.60%	Greece	2007-2009
ORION ENERGIAKI S.A.	2	49%	Greece	2007-2009
ASTREOS ENERGIAKI S.A.	2	49%	Greece	2007-2009
PHOIBE ENERGIAKI S.A.	2	49%	Greece	2007-2009
IAPETOS ENERGIAKI S.A.	2	49%	Greece	2007-2009
AIOLIKO PARKO LOUKO S.A.		49%	Greece	2008-2009
AIOLIKO PARKO BABO VIGLIES S.A.		49%	Greece	2008-2009
AIOLIKO PARKO LEFKIVARI S.A.		49%	Greece	2008-2009
AIOLIKO PARKO AGIOS ONOUFRIOS S.A.		49%	Greece	2008-2009
AIOLIKO PARKO KILIZA S.A.		49%	Greece	2008-2009

1. It is consolidated from the associate company PPC Renewables EDF EN GREECE S.A. as it participates by 95% in its share capital.
2. They are consolidated by the associate company Good Works S.A. as they participate by 100% in their share capital.

2. The accounting policies adopted in the preparation of the financial statements are consistent with those followed in the preparation of the financial statements for the year ended December 31, 2009 and are presented in Note 3.2 of the interim condensed financial statements, except from them who are presented in Note 3.2 of the interim condensed financial statements. IFRIC 18 deals with items of property, plant and equipment received from customers or cash that is received and used to acquire or construct specific assets. It is only applicable to such assets that are used to connect the customer to a network or to provide ongoing access to a supply of goods or services or both and has obligatory future (progressive) implementation for the assets or the cash received from July 1st, 2009 and hereafter and was adopted by the EU on November 30, 2009 with effective date from January 1st, 2010 at the latest. PPC implemented the abovementioned interpretation earlier, for the items of property plant and equipment and cash received from January 1st, 2009. Therefore, PPC, from January 1st, 2009, recognize the cash and the assets received from customers and producers needed for their connection with the network, in fair values in the Income Statement. The effect of this interpretation on the profit after tax, total equity and earnings per share for the 1H 2009 and 2Q 2009 is as follows:

Profit after tax	1st H 2009		2nd Q 2009	
	GROUP	COMPANY	GROUP	COMPANY
Profit before implementation of IFRIC 18	412,136	411,744	192,668	192,936
Transfer to Statement of Income (profit), from Deffered Customers' contributions, received within 1H 2009 and 2Q 2009	78,869	78,869	42,597	42,597
Adjustment of Income Tax	(15,774)	(15,774)	(6,706)	(6,706)
Restated profit after the implementation of IFRIC 18	475,231	474,839	228,559	228,827

Total Equity	1st H 2009	
	GROUP	COMPANY
Equity before implementation of IFRIC 18	5,401,219	5,401,407
Net impact after tax from implementation of IFRIC 18	63,095	63,095
Restated equity after the implementation of IFRIC 18	5,464,314	5,464,502

Earnings per share, basic and diluted (amounts in Euro)	1st H 2009	2nd Q 2009
	GROUP	
Earnings per share before the implementation of IFRIC 18	1.78	0.83
Impact from implementation of IFRIC 18	0.27	0.16
Restated earnings per share after the implementation of IFRIC 18	2.05	0.99

3. There exist no burdens on the Group's fixed assets, the existence of which could materially affect the Group's financial position.
4. Adequate provisions have been established for all litigation.
5. Provisions of the Group and the Parent Company as of June 30, 2010 are as follows :

	GROUP	COMPANY
a) Provision for litigation and arbitration	9,402	9,402
b) Provision for unaudited by tax authorities fiscal years	1,381	1,320
c) Other provisions	50,591	50,604

Certified auditor accountant:	Papazoglou Panos
Auditing company:	Ernst & Young (Hellas) Certified Auditors Accountants S.A.
Type of auditors' report:	Opinion with exception

DATA FROM STATEMENT OF COMPREHENSIVE INCOME

Amounts in thousands of Euro

	GROUP			
	01.01- 30.06.2010	(restated) 01.01- 30.06.2009	01.04-30.06.2010	(restated) 01.04-30.06.2009
Sales	2.894.453	2.990.361	1.403.234	1.463.330
Gross operating results	807.502	847.868	352.249	445.407
Profit / (Loss) before tax, financing and investing activities	529.465	716.160	152.769	339.101
Profit / (Loss) before tax	463.591	636.267	119.968	307.297
Profit / (Loss) after tax (A)	347.855	475.231	90.393	228.559
Distributed to:				
- Owners of the Parent	347.855	475.231	90.393	228.559
- Minority interests	0	0	0	0
Other comprehensive income after tax (B)	(16.257)	8.163	(18.027)	12.393
Total comprehensive income after tax (A) + (B)	331.598	483.394	72.366	240.952
- Owners of the Parent	331.598	483.394	72.366	240.952
- Minority interests	0	0	0	0
Earnings / (Loss) per share, basic and diluted (in Euro)	1,4994	2,0484	0,3896	0,9852
Profit before tax, financing and investing activities and depreciation and amortisation	821.101	978.260	297.976	470.131

	COMPANY			
	01.01- 30.06.2010	(restated) 01.01- 30.06.2009	01.04-30.06.2010	(restated) 01.04-30.06.2009
Sales	2.885.581	2.986.026	1.399.085	1.459.125
Gross operating results	802.705	849.424	350.462	447.527
Profit / (Loss) before tax, financing and investing activities	524.658	714.594	150.972	338.099
Profit / (Loss) before tax	454.961	635.121	114.998	306.978
Profit / (Loss) after tax (A)	340.626	474.839	86.147	228.827
Distributed to:				
- Owners of the Parent	340.626	474.839	86.147	228.827
- Minority interests	0	0	0	0
Other comprehensive income after tax (B)	(16.257)	8.163	(18.027)	12.393
Total comprehensive income after tax (A) + (B)	324.369	483.002	68.120	241.220
- Owners of the Parent	324.369	483.002	68.120	241.220
- Minority interests	0	0	0	0
Earnings / (Loss) per share, basic and diluted (in Euro)	1,4682	2,0467	0,3713	0,9863
Profit before tax, financing and investing activities and depreciation and amortisation	814.198	974.337	295.117	468.005

DATA FROM STATEMENT OF CASH FLOW

Amounts in thousands of Euro

	GROUP		COMPANY	
	01.01- 30.06.2010	(restated) 01.01- 30.06.2009	01.01- 30.06.2010	(restated) 01.01- 30.06.2009
Cash Flows from Operating Activities				
Profit / (Loss) before tax from continuing operations	463.591	636.267	454.961	635.121
Adjustments:				
Depreciation and amortisation	329.299	299.999	326.982	297.416
Amortisation of customers' contributions and subsidies	(37.297)	(37.899)	(37.095)	(37.673)
Provision for CO_2 emission rights	13.952	38.960	13.952	38.960
Fair value (gain) / loss of derivative instruments	0	(292)	0	(292)
Share of loss of associates	(1.023)	(619)	2.764	0
Interest income	(16.474)	(8.513)	(16.410)	(9.494)
Sundry provisions	76.726	33.447	76.523	33.435
Profit from evaluation of CO_2 liabilities of prior year	0	(19.177)	0	(19.177)
Unrealised foreign exchange losses (gains) on interest bearing loans and borrowings	3.096	(753)	3.096	(753)
Unbilled revenue	20.153	13.197	20.153	13.197
Amortisation of loan origination fees	2.507	1.322	2.503	1.322
Interest expense	70.914	84.394	70.886	84.336
Working capital adjustments:				
Increase / (Decrease) in:				
Accounts receivable, trade and other	(196.771)	(126.474)	(189.886)	(128.787)
Other current assets	(9.234)	(3.420)	(9.208)	(3.456)
Materials, spare parts and supplies	(37.864)	(46.307)	(37.840)	(46.304)
Increase / (decrease) in:				
Trade and other payables	(38.236)	(108.332)	(42.058)	(107.273)
Other non-current liabilities	(5.294)	9.439	(5.294)	9.379
Accrued / other liabilities excluding interest	50.647	21.275	51.477	21.980
Income tax paid	(52.249)	0	(51.471)	0
Net Cash from Operating Activities (a)	**636.443**	**786.514**	**634.035**	**781.937**
Cash Flows from Investing Activities				
Interest received	16.474	8.513	16.410	9.494
Capital expenditure of fixed assets and software	(489.387)	(489.772)	(485.485)	(486.435)
Disposal of fixed assets and software	13.063	12.537	13.066	12.537
Proceeds from customers' contributions and subsidies	1.446	75.518	1.942	73.445
Investments in subsidiaries and associates	0	(195)	(8.000)	(195)
Purchase of marketable securities	0	(2.205)	0	0
Net Cash used in Investing Activities (b)	**(458.404)**	**(395.604)**	**(462.067)**	**(391.154)**
Cash Flows from Financing Activities				
Net change in short-term borrowings	(63.500)	(251.709)	(63.500)	(252.500)
Proceeds from interest bearing loans and borrowings	896.000	930.645	896.000	930.645
Principal payments of interest bearing loans and borrowings	(684.073)	(895.198)	(684.057)	(895.182)
Interest paid	(56.536)	(98.888)	(56.508)	(98.829)
Dividends paid	(8)	0	(8)	0
Net Cash used in Financing Activities (c)	**91.883**	**(315.150)**	**91.927**	**(315.866)**
Net increase / (decrease) in cash and cash equivalents (a)+(b)+(c)	**269.922**	**75.760**	**263.895**	**74.917**
Cash and cash equivalents at the beginning of the period	**480.042**	**103.450**	**471.782**	**100.391**
Cash and cash equivalents at the end of the period	**749.964**	**179.210**	**735.677**	**175.308**

6. Total payroll of the Group number was 21,956 employees and 23,208 employees as of June 30, 2010 and 2009 respectively. These figures do not include employees, who work exclusively for the Hellenic Transmission System Operator and for which the Parent Company is compensated. With the onset in 2Q 2010 of the hirings provided for in the relevant Call (1/2007), 330 employees were hired in 1H 2010. On the other hand, 956 employees retired in 1H 2010 resulting in a reduction, of 626 employees compared to 31.12.2009. With respect to 30.6.2009, the number of payrolls decreased by 1,252 employees.
7. Sales and purchases of the Group and the Parent Company for the period ended June 30, 2010 as well as receivables and payables as of June 30, 2010 of the Group and the Parent Company, according to IAS 24 are as follows:

	GROUP	COMPANY
a) Sales	38,138	41,108
b) Purchases	281,990	285,259
c) Receivables from related parties	368,206	389,155
d) Payables to related parties	302,244	311,110
e) Key management personnel compensations	1,271	1,141
f) Receivables from key management personnel compensations	0	0
g) Payables to key management personnel compensations	0	0

8. Capital expenditure of the Group and the parent company for the period ended June 30, 2010 amounted to Euro 489.6 million and to Euro 485.7 million, respectively.
9. Other Comprehensive income / (loss) after tax which was recognized directly in equity for the period ended June 30, 2010 are as follows :

	GROUP	COMPANY
Profit / (Loss) from fair value available for sale valuation	(16,077)	(16,077)
Hedging	(180)	(180)
Total	(16,257)	(16,257)

10. The CO2 emissions of PPC's bound plants for the period 01.01.2010 – 30.06.2010 amounts to 22.4 Mt while for 2010 are estimated to 46.6 Mt. Emissions allowances for 2010 will be considered final after March 2011. Further information is presented in Note 11 of the Interim Condensed Financial Statements.
11. In January 2010, the Company hedged 50-60% of the estimated consumption for the types of liquid fuels of the non-interconnected network that the company will consume within 2010. For the 1st semester of 2010 the respective percentage is 50-65%.
12. According to L. 3833/2010 the exemption that PPC had, according to L. 2960/2001, for diesel used from PPC only for electricity generation, was abolished. The revised rates of Special Consumption Tax for diesel, taking into consideration, the provisions of L. 3845/2010, as well as, the impact in PPC's results are presented in Note 11 of the Interim Condensed Financial Statements.
13. According to L. 3833/2010, Special Consumption Tax for electricity is imposed from 02.05.2010. This tax is imposed on electricity generated in the Country, or is imported from other EU member States, as well as to electricity that is imported from other Countries to the EU. Details on time of implementation of the aforementioned Law as well as other information are presented in Note 11 of the Interim Condensed Financial Statements.
14. The Interim Financial Statements for the six month period ended in June 30, 2010, include an estimation of payroll reduction on financial results from the impact of Law 3833/2010 and Law 3845/2010. The EGM of April 26, 2010 decided to extend an extraordinary, one off, financial assistance to PPC's Personnel Insurance Organizations, of an amount up to the payroll reduction provided for in Article 1 of Law 3833/2010. Consequently, an estimated amount of Euro 52.1 m has been charged to 1H 2010 financial results. Further information is presented in Note 11 of the Interim Condensed Financial Statements.
15. With a Decision of the Ministry of Energy and Climate Change, in August 2010, the SHT was enacted which is about to be provided to vulnerable groups of consumers having a family income less than the individual tax free limit of their category. The submission of the applications, is scheduled to start on October 1st, 2010, while the full application of SHT will start on January 1st, 2011.

Athens, August 26, 2010

CHAIRMAN & CHIEF EXECUTIVE OFFICER	VICE CHAIRMAN	CHIEF FINANCIAL OFFICER	CHIEF ACCOUNTANT
ARTHOUROS ZERVOS	EVAGGELOS PETROPOULOS	GEORGE C. ANGELOPOULOS	EFTHIMIOS A. KOUTROULIS