



GEK GROUP SA

ANNUAL FINANCIAL STATEMENTS OF THE
PARENT COMPANY AND ITS GROUP
AS AT THE 31ST OF MARCH 2007
IN ACCORDANCE WITH THE INTERNATIONAL
FINANCIAL REPORTING STANDARDS (IFRS)

TABLE OF CONTENTS

COMPANY AND CONSOLIDATED DATA

BALANCE SHEET.....	3
INCOME STATEMENT.....	5
CASH FLOW STATEMENT.....	6
STATEMENT OF CHANGES IN EQUITY FOR THE COMPANY.....	8
STATEMENT OF CHANGES IN EQUITY FOR THE GROUP.....	9

NOTES ON THE INTERIM FINANCIAL STATEMENTS OF THE PARENT COMPANY AND ITS GROUP ON 31ST OF MARCH 2007

1. THE GROUP AND ITS ACTIVITIES	10
2. BASIS FOR THE PREPARATION OF THE FINANCIAL STATEMENTS.....	11
3. SUMMARY OF KEY ACCOUNTING PRINCIPLES	11
4. IMPORTANT ACCOUNTING JUDGMENTS AND FINANCIAL RISK MANAGEMENT	12
5. ERROR CORRECTIONS OF PREVIOUS PUBLICATIONS	14
6. GROUP STRUCTURE	17
7. ΣΤΟΙΧΕΙΑ ΚΑΤΑ ΤΟΜΕΑ ΔΡΑΣΤΗΡΙΟΤΗΤΑΣ	23
8. TANGIBLE AND INTANGIBLE ASSETS	25
9. INVESTMENT PROPERTY	25
10. SHARE CAPITAL	26
11. LOANS	26
12. PROVISIONS	26
13. SUBSIDIES	27
14. OTHER INCOME/EXPENSES	27
15. INCOME TAX	28
16. DISCONTINUED OPERATIONS	28
17. MERGING OF COMPANIES.....	28
18. LITIGATION OR UNDER ARBITRATION DIFFERENCES	30
19. TRANSACTIONS WITH RELATED PARTIES.....	30
20. IMPORTANT EVENTS FOR THE PERIOD	31
21. SEASONALITY	32
22. IMPORTANT EVENTS AFTER THE BALANCE SHEET DATE	32
23. CONTINGENT LIABILITIES.....	32

GEK GROUP**BALANCE SHEET****31st of March 2007****(All amounts are expressed in thousand of euros unless otherwise stated)**

		GROUP		COMPANY	
	Note	31 March 2007	31 December 2006	31 March 2007	31 December 2006
ASSETS					
Long-term assets					
Intangible fixed assets	8	6,426	6,292	0	0
Tangible fixed assets	8	259,291	257,340	17	19
Real estate investment	9	68,934	68,946	22,504	24,937
Participations in subsidiaries	6	0	0	134,985	130,235
Participations in associates	6	9,261	9,261	14,919	14,919
Participations in joint-ventures	6	0	0	5,473	5,473
Investments available for ale		13,778	14,920	12,960	12,463
Other long-term assets		9,441	12,314	3,209	1,709
Deferred income tax asset		8,419	5,053	0	0
Total long-term assets		375,550	374,126	194,067	189,755
Current assets:					
Inventories		62,274	55,352	16,940	16,746
Trade receivables		219,623	182,434	10,481	12,296
Prepayments and other claims		66,828	55,021	2,031	2,398
Income tax receivables		5,575	9,862	2,502	3,215
Other financial assets		6,104	40,040	3,185	32,835
Cash and cash equivalents		119,060	109,040	58,199	23,258
Total current assets		479,464	451,749	93,338	90,748
Non current assets available for sale		0	29,594	0	0
TOTAL ASSETS		855,014	855,469	287,405	280,503
EQUITY & LIABILITIES					
Equity attributable to the shareholders of the parent					
Share capital	10	23,567	23,567	23,567	23,567
Share premium account	10	170,410	170,410	170,410	170,410
Reserves		53,115	52,840	38,913	38,913
Profit carried forward		50,571	42,913	46,911	44,725
Total		297,663	289,730	279,801	277,615
Minority interest		107,540	109,284	0	0
Total equity		405,203	399,014	279,801	277,615

Long term liabilities:

Long-term loans	11	110,072	106,891	0	0
Loans from finance leases	11	20,130	21,231	0	0
Other long-term liabilities		4,558	4,211	211	261
Other provisions	12	1,758	1,713	0	0
Provisions for staff indemnities	12	1,421	1,171	122	121
Grants	13	37,559	37,323	0	0
Deferred tax liabilities		11,405	5,663	445	254
Total long term liabilities		186,903	178,203	778	636

Short term liabilities:

Suppliers		68,029	73,258	454	787
Short term loans	11	67,117	64,867	5,000	0
Long term loans payable during the next financial year	11	25,546	24,700	0	0
Accrued and other short term liabilities		97,784	96,431	1,371	1,465
Income tax payable	15	4,432	4,442		0
Total short term liabilities		262,908	263,698	6,825	2,252

Liabilities directly related to non-current assets available for sale

		0	14,554	0	0
TOTAL LIABILITIES & EQUITY		855,014	855,469	287,405	280,503

The accompanying notes are an inseparable part of the consolidated financial statements

GEK GROUP**INCOME STATEMENT****31ST OF MARCH 2007**

(All amounts are expressed in thousand of euros, unless otherwise stated)

	Note	GROUP		COMPANY	
		1/1 - 31/3	1/1 - 31/3	1/1 - 31/3	1/1 - 31/3
		2007	2006	2007	2006
INCOME:					
Net sales	7	95,621	56,785	9,572	4,558
Cost of sales		(78,589)	(41,067)	(7,491)	(2,810)
Gross Profit		17,032	15,718	2,081	1,748
Administration and Distribution expenses		(6,891)	(6,035)	(318)	(1,158)
Research and Development expenses		(328)	0	0	0
Results from the valuation of investment property		0	4,217	0	0
Other income / (expenses)	14	13,119	1,674	907	14,358
Net financial income/(expense)		(2,060)	(1,529)	400	229
Profit/(Loss) from the consolidation of associates using the equity method		0	(79)	0	0
EARNINGS BEFORE TAX		20,872	13,966	3,070	15,177
Income tax	15	(6,042)	(3,125)	(884)	(343)
NET EARNINGS		14,830	10,841	2,186	14,834
Attributable to:					
Shareholders of the parent company		10,452	8,185	0	0
Minority interest		4,378	2,656	0	0
		14,830	10,841	0	0
Earnings per share (in euro)					
Basic		0,16	0,13	0,03	0,23
Weighted average number of shares					
Basic		65,463,360	65,463,360	65,463,360	65,463,360

The accompanying notes are an inseparable part of the consolidated financial statements

GEK GROUP
CASH FLOW STATEMENT
31ST OF MARCH 2007

(All amounts are expressed in thousand of euros, unless otherwise stated)

	Note	GROUP		COMPANY	
		1/1 - 31/3	1/1 - 31/3	1/1 - 31/3	1/1 - 31/3
		2007	2006	2007	2006
Cash flow from operating activities					
Profit before tax		20,872	13,966	3,070	15,177
Adjustments for the agreement of the net flows from the operating activities					
Depreciation	8	4,595	4,116	2	5
Provisions	12	569	(497)	1	(11)
Interest and related revenue		(697)	(559)	(427)	(233)
Interest and other financial expenses		2,757	2,088	27	13
Results from participations and securities		(608)	(4,217)	(1,217)	0
Results from intangible and tangible asset and real estate		(9,028)	962	0	(14,460)
Amortisation of grants		0	(104)	0	40
Other adjustments	13	(418)	(292)	0	0
Operating profit before changes in working capital		0	0	0	0
(Increase)/Decrease in:		18,042	15,463	1,456	531
Inventories					
Trade receivables		(7,706)	(824)	(194)	674
Prepayments and other short term receivables		(38,015)	(17,455)	1,815	(435)
Increase/(Decrease) in:		(11,807)	(8,643)	363	519
Suppliers					
Accruals and other short term liabilities		(5,230)	(5,752)	(332)	(2,277)
Collection of grants		1,353	11,579	(94)	(926)
(Increase)/Decrease of other long term claims and liabilities	13	654	0	0	0
Tax payments		3,220	(108)	(1,550)	(7)
Cash flows from operating activities of discontinued operations		(1,255)	0	20	(20)
Cash inflow from operating activities		0	0	0	0
Cash flows from investment activities		(40,744)	(5,740)	1,484	(1,941)
Purchases of intangible and tangible assets					
Sale of tangible fixed assets		(7,227)	(21,195)	0	4
Interest and related income received		1,359	104	0	0
Purchases/sales of participations and securities		697	559	427	233
Other participations		11,007	18,823	(5,243)	19,396
Share capital increase in participating company		0	0	0	0
Real estate investments		0	0	0	(4,104)
		8,573	0	3,650	599
Cash outflows for investment activities		14,409	(1,709)	(1,166)	16,128

Cash flows from financial activities

Net change of short term loans	11	2,250	8,078	5,000	0
Withdrawal / (payment) of long term loans	11	5,282	6,226	0	0
Loan payments for finance leases	11	(2,356)	(2,440)	0	0
Dividends paid		0	0	0	0
Interest paid		(2,757)	(2,088)	(27)	(13)
Change of other financial receivables		33,936	3.875	29,650	(330)
Cash outflows for financial activities		36,355	13.651	34,623	(343)
Net increase of cash		10,020	6.202	34,941	13,844
Cash at the beginning of the period		109,040	104.243	23,258	51,779
Cash at the end of the period		119,060	110.445	58,199	65,623

The accompanying notes are an inseparable part of the consolidated financial statements

GEK SA
STATEMENT OF CHANGES IN EQUITY
31ST OF MARCH 2007

(All amounts are expressed in thousand of euros, unless otherwise stated)

	Share capital	Share premium account	Reserves	Profit carried forward	Total
1st January 2006	<u>23,567</u>	<u>170,410</u>	<u>47,176</u>	<u>16,214</u>	<u>257,367</u>
Net profit for the year	0	0		14,835	14,835
Dividends	0	0			
31st of March 2006	<u>23,567</u>	<u>170,410</u>	<u>47,176</u>	<u>31,049</u>	<u>272,202</u>
1st January 2007	<u>23,567</u>	<u>170,410</u>	<u>38,913</u>	<u>44,725</u>	<u>277,615</u>
Net profit for the year	0	0	0	2,187	2,187
Dividends	0	0	0	0	0
31st of March 2006	<u>23,567</u>	<u>170,410</u>	<u>38,913</u>	<u>46,912</u>	<u>279,802</u>

GEK GROUP
STATEMENT OF CHANGES IN EQUITY
31ST of March 2007

(All amounts are expressed in thousand of euros, unless otherwise stated)

	Note	Share capital	Share premium account	Reserves	Profit carried forward	Sub-Total	Minority Interest	Total
1st of January 2006		23,567	170,410	56,245	13,286	263,508	97,723	361,231
Accounting policy changes and error correction	5	0	0	(4,980)	4,698	(282)	(1,102)	(1,384)
Restated balances 1, January 2007		23,567	170,410	51,265	17,984	263,226	96,621	359,847
Net earnings for the year		0	0	0	8,185	8,185	2,656	10,841
Reduction in the participation percentage of consolidated subsidiary		0	0	0	12,716	12,716	6,664	19,830
Increase in the participation percentage of consolidated subsidiary		0	0	0	(323)	(323)	(234)	(557)
31st of March 2006		23,567	170,410	51,265	38,562	283,804	105,707	389,961
1st of January 2007		23,567	170,410	46,944	49,064	289,985	109,955	399,940
Accounting policy changes and error correction	5	0	0	5,896	(6,151)	(255)	(671)	(926)
Restated balances 1, January 2007		23,567	170,410	52,840	42,913	289,730	109,284	399,014
Foreign exchange differences from consolidating foreign activities		0	0	17	0	17	0	17
Net earnings for the year		0	0	0	10,452	10,452	4,378	14,830
Sale of a subsidiary		0	0	0	(2,349)	(2,349)	(2,786)	(5,135)
Profit/(Loss) of valuation recorded directly in Equity		0	0	(19)	0	(19)	0	(19)
Increase in the participation percentage of consolidated subsidiary		0	0	0	0		(3,336)	(3,336)
Transfers other movements		0	0	277	(445)	(168)	0	(168)
31st March 2007		23,567	170,410	53,115	50,571	297,663	107,540	405,203

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

1. THE GROUP AND ITS ACTIVITIES

“GEK Holdings, Real Estate, Construction S.A.”, (the “Company” or “GEK”) is derived from the merging between the companies “GENERAL CONSTRUCTION COMPANY SA” and “ERMIS REAL ESTATE SA” which was completed on 03/12/2004 with the No. K2-13956/3-10-04 decision of the Ministry of Development that approved it. The company is based in the municipality of Athens and its head offices are located in 85 Messogeion Avenue, Postal Code 11526, Athens (tel: 210-6968200). The shares of the parent company are traded in Athens Exchange since 1969.

The main activity of the company is the development and management of investment property, the construction of any kind and its participation in companies having similar activities.

The Group has a significant and specialised presence in construction, energy as well as in the development, management and exploitation of investment property having a strong capital base.

The Group is also active in construction and quarry through its subsidiary «TERNA SA» and its joint ventures, in industry through the subsidiaries of its sub-group «TERNA SA», «VIOMEK ABETE», which undertakes metal constructions, and «STROTIRES AEBE», which produces skids from armed concrete. Also, through «HERON THERMOELEKTRIKI SA» and «TERNA ENERGY ABETE» the Group is active in the energy sector

The activities of the Group are mainly taking place in Greece and in smaller extend in Balkans and Middle East.

In the first quarter of 2007 the company DIKEVE SA was sold, which is active in real estate for storing goods. Also, in the same period the Group took the control of LITHOS SA, a company that is active in quarry works, while is also participated with othe investors in the establishment and common management of the company NEW IONIA ODOS SA that is the underwriter of the self-finances motorway that has the same name.

The interim financial statements of the company and the Group approved by the Board of Directors of the Company on May, 29th 2007.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

2. BASIS FOR THE PREPARATION OF THE FINANCIAL STATEMENTS

The attached Company and Group financial statements have been prepared in accordance with the IFRS, as these have been adopted by the European Union and specifically in accordance with the provisions of IAS 34 «Interim Financial Statements». The summary interim financial statements should be read in conjunction with the annual financial statements of 31st December 2006.

3. SUMMARY OF KEY ACCOUNTING PRINCIPLES

The accounting principles and the calculation methods adopted for the compilation of the summary interim financial statements are the same as those adopted for the compilation of the annual financial statements of December, 31 2006, in which the principles and methods are reported.

It is noted that investments of the company in subsidiaries, associates and joint ventures are valued at book cost, reduced by any future impairment loss.

From the 1st of January 2007 the reported on 31st December 2006 Energy sector is divided in two sectors, the Production of electricity from the use of renewable sources one and the production of electricity from hydrocarbon.

The following new accounting principles and interpretations are mandatory for the accounting period starting after January, 1 2007:

Amendment of IAS 1, Capital disclosures. The amendment of IAS 1 introduces disclosures related to the capital of a company and its management.

IFRS 7 Financial assets: Disclosures. IFRS 7 inserts further disclosures of financial assets aiming to improve the offered information from financial assets. It demands the disclosure of quantitative and qualitative information regarding the exposure to risk arising from financial assets

Also, the Committee of International Accounting Standards as well as the Interpretation Committee have issued new accounting standards and interpretations. The new IFRS and IFRIC that are not yet adopted by the European Union are mandatory for the accounting periods starting from the 1st of April 2007. The assumption of the Management regarding the effect of the new standards and interpretation is as follows:

IFRS 8, Operating Sectors (applied for annual periods starting on after January, 1 2009)

This standard adopts a managing approach regarding the information by activity sectors. The given information must be the one the management uses internally to evaluate the performance of operating

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

sectors and the distribution of resources in these sectors. The application of this standard would not affect the way operating sectors are reported based on IAS 14.

IAS 23 (amendment) (valid from 1 January 2009). Withdrawal of the ability to expense the loan cost related to purchase, construction or production of a specific asset.

IFRIC 12 Agreement for service concession (In effect from January 1st 2008). Does not apply to the Group and will not affect its financial statements.

4. IMPORTANT ACCOUNTING JUDGMENTS AND FINANCIAL RISK MANAGEMENT

The Group makes estimates, assumptions and exercises judgment either in order to select the appropriate accounting principles or regarding the future development of events and transactions. These estimates, assumptions and judgments are reviewed periodically so as to ensure that they correspond to current facts and they reflect the current risks and are based on the previous experience of the Management regarding the level/volume of relevant transactions or events.

The main estimates and judgments that relate to data the evolution of which could affect the figures in the financial statements during the next 12 months are as follows:

a) Recognition of income from construction contracts: The Group uses the percentage of completion method to recognize revenue from construction contracts, in accordance with IAS 11. According to this method the construction cost as of each balance sheet date is compared to the budgeted total cost of the project in order to determine the percentage of completion of the project.

The cumulated effect of the restatements/reassessments of the total budgeted cost of the projects and the total contractual payment (recognition of work over and above the contract) is recorded in the financial years during which such restatements arise. The total budgeted cost and the total contractual payment of the projects arise from estimation procedures and are reassessed and reviewed at each balance sheet date.

b) Provision for income tax: The provision of income tax based in IAS 12 is estimated using the tax paid in tax authorities and includes the current income tax for every period and provisions for additional tax that may emerge in tax audits. The final settlement of income tax may diverge from the relevant amounts that are recorded in financial statements.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

c) Provision for the restoration of environment: The Group forms a provision against related liabilities for the dismount of technical equipment of wind parks and restoration of the environment in accordance with current laws or Groups' practices. The provision for environmental restoration reflects the present value (using an appropriate discount rate), at the balance sheet date, of the liability for restoration less the estimated recoverable value of materials that are expected to be dismounted and sold. Further information is given in the note.

The financial risk management aims to reduce potential negative implications and specifically:

- (i) Interest rate risk and exchange rate risk: The Company's bank loans are denominated in euros and are subject to variable and fixed interest rates. The Group does not use derivatives in order to reduce its interest rate risk exposure. The Management of the Group follows the development of interest rates and exchange rates and takes the necessary measures to reduce the risk.
- (ii) Fair Value: The amounts appearing in the attached Balance Sheets for cash balances, short-term receivables and other short-term liabilities approximate their respective real values due to their short-term nature. The fair value of short-term bank loans does not differ from their accounting value.
- (iii) Credit Risk Concentration: A substantial part of trade receivables in general relate to agencies and entities of the Public sector with which there is no credit risk, per se. Company's policy is to seek business with customers of satisfactory credit standing while the constant aim is to resolve any resulting differences within a amicable settlement context. Moreover the credit risk concentration is limited due to the great dispersion of the balances.
- (iv) Liquidity risk: The Group manages liquidity risk by monitoring its cash flows. Relating to the above, the Management ensures the existence of cash and credit limits for the coverage of Groups' financial needs.
- (v) Market Risk: The Company has not entered into contracts in order to hedge the market risk arising from its exposure to fluctuations in the prices of raw materials used in the production process. However, due to the nature of the business, market risk is limited.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***5. ERROR CORRECTIONS OF PREVIOUS PUBLICATIONS**

During the preparation of the financial statements of March 31st 2007, identified certain errors and omissions that related to the financial statements for December 31st 2006 and 2005 resulted from the group of the subsidiary TERNA ENERGY ABETE which is in the process of listing its shares in Athens Exchange. The management decided to go forward with a retrospective amendment of these errors in the respective period and thus to restate the financial statements of December 31st 2006 and 2005 according to the provisions of IAS 8 "Accounting Principles, Changes in Accounting Estimations and Errors". The adjustments that took place in balance sheet and income statement accounts for the periods ending on December 31st 2006 and 2005, are presented in detail in the following table. The main adjustments concern the following cases:

i) Provision for the dismantlement of technical equipment of Wind Parks and reinstatement of the surrounding area. In 2006 the group of the subsidiary TERNA ENERGY ABETE, in accordance with its policy, periodically reviews the provision procedures and calculations and reclassified the relevant amounts in accordance with a new study that took place taking into account the liabilities arising from the dismantlement of technical equipment of Wind Parks and reinstatement of the surrounding area and based on new estimations regarding the salvage value. Therefore, the reduced net book value of technical equipment of Wind parks would be depreciated in accordance with the useful life of the relevant assets.

ii) In year 2006 the group of the subsidiary TERNA ENERGY ABETE in accordance with its policy to periodically review its main accounting principles and estimations that applies for the compilation of its financial statements, and because of the change in legal framework that set the operating duration of wind parks to a minimum of 20 years, amended the depreciation period of Wind Parks and the relevant grants (Substations/Connection networks, Techniques for the installation of Wind Parks) from 14 or 15 years (depreciation period arising from the current legal framework and the depreciation factor of P.D. 299/2003) to 20 years. This re-estimation of the useful life for the technical equipment of wind parks took place in 2006 and will be valid from 2006 onwards based in IAS 16. Therefore, the grants for the construction of Wind Parks would be depreciated in accordance with the useful life of the relevant assets.

iii) During the estimation of the completion percentage of construction projects and the procedure for the compilation of financial statements of 31/12/06 of the group of subsidiary TERNA ENERGY ABETE some deviation were observed in the estimation of the cost budget of the projects and in some cases in the contractual amount, affecting the income or the construction cost (income statement) and the relevant non invoiced accrued income and income of coming years (balance sheet accounts).

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

In the consolidated financial statements of 31.12.2006 there is a correction (reduction) of trade receivables and respectively the profits carried forward of 2,403 thous euro referring to 2004, and resulting from the joint-ventures of technical projects execution of TERNA ENERGY ABETE.

iv) Reintroduction in the balance sheet of the group of the subsidiary TERNA ENERGY ABETE of urban planning and expenses for first installation that in the original financial statements of year 2006 were recorded in income statement.

v) The group of the subsidiary TERNA ENERGY ABETE did not initially performed provisions for additional (new and not superaddition) income tax that finally emerged in 2007 refering to the fiscal year of 2006.

vi) In previous years the subsidiary TERNA ENERGY ABETE did not value and record in the income statement the change in fair value of investment property in accordance with the accounting principle chosen. During the compilation of the attached restated financial statements the Company portioned the change in fair value of investment property that arose following the valuation taken place by independent actuaries on 19 March 2007 που προέκυψε από αποτίμηση που πραγματοποιήθηκε από ανεξάρτητους εκτιμητές στις 19 Μαρτίου 2007, in the fiscal years 2000 till 2006.

vii) The classification into expenses of the interest for the construction period of the group of subsidiary TERNA ENERGY ABETE that were initially recorded in the cost for the construction of tangible assets.

viii) Reverse-accounting of the difference resulted from the discount into present value of receivables from grants as well as the relevant non accrued income of the group of subsidiary TERNA ENERGY ABETE.

ix) In the fiscal year 2004, the Group recorded a tax-exempt reserve based on L.2601/98 amounting to € 5,000 approximately, interpreting the relevant provisions of the Law as regards to the time period for creating the relevant reserve. The tax audit conducted in 2006 did not recognize the ability to create the aforementioned tax-exempt reserve for 2004 and an additional tax was imposed amounting to € 1,750 for the latter period, while the recognition of the relevant tax-exempt reserve was recognized for tax purposes and registered by the Company in fiscal year 2005. Therefore, the imposed tax amount of € 1,750, which was imposed with the tax audit of 2006, was considered as a correction of the income tax for 2004. Of this amount, 1,663 thous euro is already corrected in the financial statements of 31.12.2006 for the years 2005 and 2006.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

x) Consolidation in fiscal year 2005 of the foreign subsidiary GP ENERGY S.A., part of the group of subsidiary TERNA ENERGY ABETE

xi) The deferred taxes for the years 2004 - 2006 of TERNA ENERGY were corrected following the procedures analysed in the aforementioned paragraphs (i) - (iii) και (vii-x).

xii) In the balance sheet and income statement accounts for fiscal year 2006, specific reclassifications took place for better presentation of the results. Such reclassifications had no effect on the periods' results.

The effect of the relevant corrections and reclassifications in the balances of 31.12.2005 and 31.12.2006 is as follows:

GEK GROUP 31.12.2005	Balances of 31.12.2005 as previously published in consolidated financial statement of 31.12.2006	Correction of errors	Reclassification of items	Restated balances 31.12.2006
Tangible fixed assets	204.615	-237	904	205.282
Investment property	77.227	58	216	77.501
Deferred tax receivables	7.385	158	17	7.560
Inventories	59.569	0	20	59.589
Trade receivables	154.587	-718	-504	153.365
Prepayments and other receivables	50.185	1.126	-1.523	49.788
Other short-term financial assets	1.905	-150	35	1.790
Cash and equivalents	104.179	64	0	104.243
CORRECTIONS FOR TOTAL ASSETS		301	-835	
Profit / (loss) carried forward	13.286	-384	5.082	17.984
Reserves	56.245	38	-5.018	51.265
Minority interest	97.723	-1.102	0	96.621
Long term loans	68.957	0	-12.001	56.956
Other provisions	2.406	138	0	2.544
Provision for the employee benefits	1.495	-13	0	1.482
Grants	16.087	-4	93	16.176
Suppliers	40.309	284	-403	40.190
Short-term loans	82.129	0	10.170	92.299
Long-term liabilities paid in coming year	3.669	0	1.830	5.499
Accrued and other short-term liabilities	82.891	-276	1.181	83.796
Income tax payable	609	1.620	-1.769	460
CORRECTIONS FOR TOTAL LIABILITIES		301	-835	

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

GEK GROUP 31.12.2006	Balances of 31.12.2006 as previously published in consolidated financial statement of 31.12.2006	Correction of errors	Reclassification of items	Restated balances 31.12.2006
Intangible assets	6.209	81	2	6.292
Tangible fixed assets	250.644	7.001	-305	257.340
Other long-term receivables	5.246	7.068	0	12.314
Deferred tax receivables	5.282	-227	-2	5.053
Trade receivables	185.144	-2.710	0	182.434
Prepayments and other receivables	66.534	-11.513	0	55.021
Income tax receivables	9.943	-100	19	9.862
Reserves	46.944	-108	6.004	52.840
Profit / (loss) carried forward	49.064	-149	-6.002	42.913
Minority interest	109.955	-671	0	109.284
Provision for the employee benefits	1.114	58	-1	1.171
Other provisions	2.661	-642	-306	1.713
Grants	36.517	1.163	-357	37.323
Deferred income tax liabilities	1.550	0	2.660	4.210
Accrued and other short-term liabilities	5.655	11	-3	5.663
Income tax payable	98.911	-180	-2.300	96.431
Intangible assets	4.302	121	19	4.442

The amount of 4,217 thous euro referring to the valuation of investment property which in the financial statements of 31.3.2006 appeared under the account «Results from the valuation of investment property», in the current period reclassified and included on 31.3.2006 in the comparative item of «Other income/expenses».

6. GROUP STRUCTURE

The data on consolidated companies in the Group on 31.03.2007 are given below. Referring to tax un-audited fiscal years, GEK SA and its subsidiary are audited till 2004, while its subsidiary TERNA ENERGY SA till 2005. In detail, the tax un-audited years of the GEK Group companies , TERNA, TERNA ENERGY that are consolidated are given below.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***A) Subsidiaries of GEK SA**

Company name	Country of Domicile	Participation percentage		Consolidation method	Tax unaudited years
		2007	2006		
TERNA SA*	Greece	54.63	54.63	Full	1
GEKE AEBE	Greece	99.99	99.99	Full	2
HERON THERMOELEKTRIKI SA**	Greece	77.32	77.32	Full	4
IOANNINA ENTERTAINMENT DEVELOPMENT SA	Greece	64.59	64.59	Full	4
MONASTHRI TECHNICAL DEVELOPMENT SA	Greece	100.00	50.00	Full	4
ICON LTD	Bulgaria	100.00	100.00	Full	3
VIPA THESSALONIKI***	Greece	100.00	100.00	Full	6
IOLKOS SA	Greece	100.00	100.00	Full	4
CHIRON PARKING SA	Greece	99.47	99.47	Full	1
GEK ROMANIA	Romania	100.00	100.00	Full	2
GEK BALCAN DOOEL	F.Y.R.O.M.	100.00	100.00	Full	2

* Includes the direct participation of GEKE A.E.B.E.

** Includes the direct participation of TERNA SA

*** There are pre-notations on shares of book value of € 6,680 thousand for the securing of bank loans.

B) Associates of GEK SA

Company name	Country of Domicile	Participation percentage		Consolidation method	Un-audited tax years
		2007	2006		
KEKROPS SA	Greece	23.91	23.91	Equity	3
GEKA SA	Greece	26.67	26.67	Equity	3

The Group participates in company GEKA SA (formerly known as PIRAEUS PRODEFIN HOLDING SA) by 33.34%, and in KEKROPS SA by 23.91%.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***C) Joint Ventures of GEK SA**

Company name	Country of Domicile	Participation percentage		Consolidation method	Un-audited tax years
		2007	2006		
OYIL CAR PARK	Greece	50.00	50.00	Proportionate	5
ATHENIAN CAR PARK SA	Greece	20.00	20.00	Proportionate	2
THESSALONIKI CAR PARK SA	Greece	50.00	50.00	Proportionate	2
OLP CAR PARK SA	Greece	33.26	33.26	Proportionate	3
POLIS PARK SA	Greece	20.00	20.00	Proportionate	3 ^{1st}
NEA IONIA ROAD SA	Greece	33.33	33.33	Proportionate	financial year
GLS OOD SOFIA BULGARIA	Bulgaria	50.00	50.00	Proportionate	2

D) Subsidiaries of TERNA SA

Company name	Country of Domicile	Participation percentage		Consolidation method	Tax unaudited years
		2007	2006		
1. BIOMEK ABETE	Greece	66.50	66.50	Full	5
2. TERNA ENERGY ABETE	Greece	63.19	61.75	Full	2
3. STROTIREA AEBE	Greece	51.00	51.00	Full	4
4. LITHOS SA	Greece	51.00	-	Full	1
5. ILIOCHORA SA	Greece	100.00	100.00	Full	2
6. SC TERNA INTERNATIONAL CONSTRUCTION ROMANIA	Romania	100.00	100.00	Full	2
7. TERNA OVERSEAS LTD	Cyprus	100.00	100.00	Full	1
8. TERNA BAHRAIN HOLDING WLL*	Bahrain	99.99	99.99	Full	1
9. TERNA QATAR LLC*	Qatar	35.00	35.00	Full**	1

* Participations through TERNA OVERSEAS LTD.

** The company TERNA QATAR LLC is consolidated with the full consolidation method in accordance with MED 12 «Consolidation-Special purpose companies», because the group based on a contract has the control of the management.

E) Companies in which TERNA SA participates and are consolidated under the proportionate method

Name	Country of domicile	Participation percentage		Tax unaudited years
		2007	2006	
1. HERON THERMOELEKTRIKI SA	Greece	50%		4
2. QBC S.A. – TERNA SA	Qatar	40%		1 st year

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***F) Taxed Joint Ventures of TERNA SA that were consolidated under the proportionate method on 31/03/2007**

A/A	Name	Participation percentage 2007 and 2006	Tax unaudited years
1.	J/V MAIN ARROGATION CANAL D 1	75.00%	6
2.	J/V TRAM CIVIL ENGINEERING PROJECTS (IMPREGILO)	55.00%	5
3.	J/V IRAKLEION CAMPUS	50.00%	2
4.	J/V ANCIENT OLYMPIA BY-PASS(ALPINE MAYREDER BAU GMBH)	50.00%	4
5.	J/V AKTOR, AECEK, EKTER, TERNA AIRPORT INSTAL. SPATA	20.00%	1
6.	J/V TERNA SA / AKTOR SA - GOULANDRIS MUSEUM	50.00%	4
7.	J/V DEPA PROJECT	10.00%	4
8.	J/V UNDERGROUND CARS THESSALONIKI	50.00%	4
9.	J/V ARTA-FILIPPIADA BY-PASS	98.00%	4
10.	J/V ATHENS CONCERT HALL	45.00%	5
11.	J/V ATHENS CAR PARKS	20.00%	4
12.	J/V PERISTERI METRO	50.00%	4
13.	J/V TERNA S.A. - ATHINA ATE ARAHTHOS PERIST. PROJECTS	62.50%	1
14.	J/V TERNA SA - KARAGIANNIS TEFAA KOMOTINI PROJECT	24.00%	2
15.	J/V THALES ATM SA-TERNA UPGRADE OF TACAN STATIONS	22.25%	6
16.	J/V ETETH-TERNA-AVAX PANTECHNIKI HORSE RIDING CENTRE	35.00%	3
17.	JOINT VENTURE AVAX-VIOTER (OLYMPIC VILLAGE CONSTRUCTION)	37.50%	3
18.	J/V AVAX-BIOTER (OLYMPIC VILLAGE)	83.50%	3
19.	J/V TERNA S.A. PANTECHNIKI S.A.	33.00%	5
20.	J/V TERNA S.A. AKTOR A.T.E. J&P AVAX	35.00%	2
21.	J/V TERNA S.A. J&P AVAX - PANTECHNIKI-HORSE RIDING CENTRE MAINTENANCE	62.50%	3
22.	J/V TERNA SA - ATHINA ATE	50.00%	6
23.	J/V TERNA SA - TH. KARAGIANNIS SA PROJECT CONSTRUCTION MEPW	50.00%	2
24.	J/V SALONIKA PARK	37.50%	2
25.	J/V SIEMENS-AKTOR ATE-TERNA SA	65.00%	2
26.	J/V TERNA-MICHANIKI AGRINIO BY-PASS	50.00%	7
27.	TERNA SA BIOTER SA NAT BUILDING	50.00%	4
28.	J/V TERNA S.A.-THALES S.A.	30.00%	2
29.	J/V TOMI ABETE-ILIOHORA SA	37.50%	2
30.	J/V AVAX-BIOTER-ILIOHORA SA	25.00%	1
31.	J/V AKTOR-DOMOTECHNIKI-THEMELIODOMI-TERNA-ETETH	13.30%	1
32.	J/V BUILDING CONSTRUCTION OSE ILIOHORA SA	49.00%	1
33.	J/V CONSTRUCTION OF PROJECT PARADEISIA-TSAKONA	50.00%	1
34.	J/V UNDERGROUND CHAIDARI-PART A	60.00%	1
35.	J/V FOUNDATION OF THE HELLENIC WORLD-COMPLETE CONSTRUCTION	40.00%	4
36.	J/V TERNA-TERNA ENERGY-TSMPRAS (EPL)	50.00%	4
37.	JOINT VENTURE AVAX-VIOTER (OLYMPIC VILLAGE CONSTRUCTION)	50.00%	4
38.	J/V AVAX-BIOTER (OLYMPIC VILLAGE)	90.00%	4
39.	J/V TERNA S.A. PANTECHNIKI S.A.	37.50%	4
40.	J/V TERNA S.A. AKTOR A.T.E. J&P AVAX	56.00%	4
41.	J/V ATHINA-PANTECHNIKI-TERNA-J/V PLATAMONAS PROJECT	39.20%	3
42.	J/V BIOTER SA-TERNA SA	50.00%	4
43.	J/V TERNA-MOCHLOS ATE	70.00%	7
44.	J/V TERNA-VIOTER SA	50.00%	4
45.	J/V TERNA-ERGODOMI-KTISTOR ATE	50.00%	4
46.	J/V EDRASI-PSALLIDAS-TERNA-EDRACO	51.00%	4
47.	J/V TERNA-AKTOR-EMPEDOS-J&P ABAX-J%P ABAΞ-IMEC GmbH	24.00%	5
48.	J/V TERNA-ATERMON ATEE	50.00%	2

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

A/A	Name	Participation percentage 2007 and 2006	Tax unaudited years
49.	J/V TERNA-VERMION ATE-ANAPLASEON	50.00%	3
50.	J/V TERNA-KARAGIANNIS	50.00%	3
51.	J/V EUROPEAN TECHNICAL-HOMER-TERNA	50.00%	10
52.	J/V TERNA-THEMELIODOMI	60.00%	4
53.	J/V TERNA-AKTOR GOULANDRI MUSEUM	50.00%	6
54.	J/V TERNA-THEMELIODOMI	60.00%	6
55.	J/V TERNA-TEMA SA	36.50%	5
56.	J/V FRAGMATOS PRAMORITSA	33.33%	4
57.	J/V TERNA-EDRASI-STROTRES	41.00%	5
58.	J/V UNIVERSITY OF CRETE-RETHYMNON	25.00%	2
59.	J/V PROJECT FOR COMPLETION OF WASTEWATER TREATMENT (BIOLOGICAL)	50.00%	4
60.	J/V EKTER-TERNA	50.00%	4
61.	TERNA SA & Co	99.00%	4
62.	J/V AKTOR-TERNA SA	50.00%	4
63.	J/V AKTOR-TERNA SA IASO BUILDING (OAKA SA)	50.00%	4
64.	J/V ALPINE MAYREDER-TERNA-PANTECHNIKI	50.00%	3
65.	J/V ALPINE MAYREDER BAU GmbH-TERNA SA-PANTECHNIKI SA	31.50%	1
66.	J/V TERNA-MOCHLOS-AKTOR KIATO-AIGIO	35.00%	1
67.	J/V J&P AVAX-TERNA PLATANOS TUNNEL	33.33%	1
68.	J/V AKTOR-TERNA-J&P AVAX KALLIDROMO TUNNEL	33.33%	1
69.	J/V THEMELIODOMI-TERNA-DIEKAT-KTIRIODOMI SA	25.00%	5
70.	J/V MINISTRY OF TRANSPORTATION	33.00%	4
71.	J/V AEGEK TERNA	44.78%	4
72.	J&P AVAX SA-TERNA SA-EYKLEIDIS	35.00%	4
73.	ALTE ATE - TEPNA SA	50.00%	4
74.	J/V EURO IONIA	33.33%	1
75.	J/V TERNA-KARAYIANNIS-ATTALOS-ILIOCHORA	50.00%	1 st financial year
76.	J/V TERNA-KARAYIANNIS-ALTEK-EMPEDES-ERETVO	24.00%	2

G) Taxed joint ventures of TERNA SA that did not consolidated on 31/03/2007

A/A	NAME	PARTICIPATION PERCENTAGE
1	J/V BIOTER SA-TERNA SA- REVIEW	50.00%
2	J/V BIOTER SA-TERNA SA-FENCING (APOLLONIA SPA)	50.00%
3	J/V ATHENS-PANTECHNIKI-TERNA (KOUKONTONI TUNNEL)	33.30%
4	J/V EMPEDOS SA-TERNA SA (PROJECT EKTHE THIRS PARTY)	50.00%
5	J/V CAR PARK "PARKING OYIL SA"	12.16%
6	J/V MARITIME MIDSHIPMEN -GNOMON ATE-GEK SA-GENER SA	33.00%
7	J/V IMPREGILO S.p.a – TERNA SA-ALTE SA (EXECUTIONS)-in clearance	33.33%
8	J/V ARCHIRODON HELLAS ATE-TERNA SA	30.00%
9	J/V EVINOUS-AEGEK-METON SA-TERNA SA-EYKLEIDIS SA	33.33%

The aforementioned joint ventures for technical projects construction in which the company participates have already completed their projects for which they were established for, the guarantee time has passed, the relations with third parties are cleared and their final clearance is pending.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***H) Subsidiaries of TERNA ENERGY SA**

Name	Country of domicile	Participation percentage		Consolidation method	Tax unaudited years
		2007	2006		
1. IWECO CHONOS LASITHI CRETE SA	Greece	100.00	100.00	Full	1
2. TERNA ENERGY ABETE&Co ENERGIKI SERVOUNIO SA	Greece	100.00	100.00	Full	1
3. TERNA ENERGY EVROS SA	Greece	100.00	100.00	Full	1
4. GP ENERGY	Bulgaria	100.00	100.00	Full	1
5. PPC RENEWABLE- TERNA ENERGY SA	Greece	51.00	51.00	Full	1

F) Joint Ventures of TERNA ENERGY SA proportionally consolidated

Name	Participation percentage		Tax unaudited years
	2007	and 2006	
1. J/V TRAM POLITICAL ENGINEERING WORKS	36%		4
2. J/V ENVAGELISMOU, PROJECT C'	50%		4
3. J/V TERNA ENERGY - TSAMPR. DRAMAS HOSPITAL	40%		4
4. J/V EPL DRAMAS	24%		4
5. J/V TERNA ENERGY - OLYMPIOS ATE	50%		4
6. J/V K. MANIOTIS - TERNA - TERNA ENERGY	37.50%		4
7. J/V/ EMBEDOS - PANTECHNIKI - TERNA ENERGY	50.10%		4
8. J/V THEMELI-TERNA ENERGY ABETE-J/V TERNA SA	40%		3
9. J/V EKTER - TERNA - ATHONIKI	31%		2
10. J/V/ KL. ROUTSIS - TERNA ENERGY ABETE	50%		3
11. TERNA ENERGY ABETE & Co	70%		5

G) Ordinary and limited partnerships of TERNA ENERGY ABETE

These companies are established having as a sole purpose the acquisition of licences required to construct energy plants producing electricity by using renewable resources, and if the construction goes ahead, they will be absorbed by TERNA ENERGY ABETE. Till today they have no activities and therefore no tax interest.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

	Name	Participation percentage 2007 and 2006 %	Tax unaudited years
1.	TERNA ENERGY ABETE - M.E.L. MAKEDONIKI ETAIRIA HARTOU & SIA, J/V, Greece	50	5
2.	TERNA ENERGY A.B.E.T.E. & SIA AIOLIKI RAHOULAS DERVENOHORION, Greece	100	5
3.	TERNA ENERGY ABETE & SIA AIOLIKI POLYKASTROU, Greece	100	5
4.	TERNA ENERGY ABETE & SIA AIOLIKI PROVATA TRAIANOUPOLEOS, Greece	100	5
5.	TERNA ENERGY ABETE & SIA ENERGIKI DERVENOHORION, Greece	100	5
6.	TERNA ENERGY ABETE & SIA ENERGIKI VELANIDION LAKONIAS, Greece	100	5
7.	TERNA ENERGY ABETE & SIA ENERGIKI DISTION EVIAS, Greece	100	5
8.	TERNA ENERGY ABETE & SIA AIOLIKI PASTRA ATTIKIS, Greece	100	5
9.	TERNA ENERGY ABETE & SIA AIOLIKI MALEA LAKONIAS, Greece	100	5
10.	TERNA ENERGY ABETE & SIA ENERGIKI FERRON EVROU, Greece	100	5
11.	TERNA ENERGY ABETE & SIA AIOLIKI DERVENI TRAIANOUPOLEOS, Greece	100	5
12.	TERNA ENERGY ABETE & SIA AIOLIKI KARYSTIAS EVIAS, Greece	100	5
13.	TERNA ENERGY ABETE & SIA ENERGIKI ARI SAPPON, Greece	100	5
14.	TERNA ENERGY ABETE & SIA ENERGIKI PELOPONNISOU, Greece	100	5
15.	TERNA ENERGY ABETE & SIA AIOLIKI ANATOLIKIS ELLADOS, Greece	100	5
16.	TERNA ENERGY ABETE & SIA AIOLIKI MARMARIOU EVIAS, Greece	100	5
17.	TERNA ENERGY ABETE & SIA ENERGIKI PETRION EVIAS, Greece	100	5
18.	TERNA ENERGY ABETE & SIA AIOLIKI ROKANI DERVENOHORION, Greece	100	5
19.	TERNA ENERGY ABETE & SIA ENERGIKI STIRON EVIAS, Greece	100	5
20.	TERNA ENERGY ABETE & SIA ENERGIKI NEAPOLEOS LAKONIAS, Greece	100	5
21.	TERNA ENERGY ABETE & SIA ENERGIKI XSIROVOUNIOU, Greece	70	5
22.	TERNA ENERGY ABETE & SIA AIOLIKI PANORAMATOS DERVENOHORION, Greece	100	5
23.	TERNA ENERGY ABETE & SIA ENERGIKI KAFIREOS EVIAS, Greece	100	5

H) Associates of TERNA ENERGY ABETE

Name	Country of domicile	Participation percentage		Consolidation method	Tax unaudited years
		2007	2006		
Energy Vetner APE Kykladon SA *	Greece	45.00	45.00	Net equity	2

* Participation through IWECO CHONOS LASITHIOU CRETE SA.

7. INFORMATION PER SECTOR OF ACTIVITY

The following table reports the information per sector of activity for the Group for the periods ended on 31/03/2007 and 31/03/2006, in accordance with its main activities:

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***Period 1/1 – 31/03/2007**

	SECTOR OF ACTIVITY							
	Construction	Electricity from renewable sources	Electricity from Thermal sources	Real Estate	Industry	Concessions	Deletions on Consolidation	Total
Turnover of the sector	71,023	6,103	7,762	5,769	5,770	676	(1,482)	95,621
Less: intra-company turnover	(1,482)						1,482)	0
Sales to external customers	69,541	6,103	7,762	5,769	5,770	676	0	95,621
Earnings before tax, interest and depreciation (EBIDTA)	5,275	4,929	4,292	11,636	1,190	207		27,529
Earnings before tax an interest (EBIT)	3,513	3,483	3,230	11,590	1,039	78		22,933

Period 1/1 – 31/03/2006

	SECTOR OF ACTIVITY						
	Construction	Electricity from renewable sources	Electricity from Thermal sources	Real Estate	Industry	Deletions on Consolidation	Total
Turnover of the sector	46,109	3,759	8,476	5,604	0	(7,163)	56,785
Less: intra-company turnover	(4,787)	0	0	(2,376)	0	7,163	0
Sales to external customers	41,322	3,759	8,476	3,228	0	0	56,785
Earnings before tax, interest and depreciation (EBIDTA)	6,538	2,631	4,614	4,819	115		18,717
Earnings before tax an interest (EBIT)	4,939	1,408	3,510	4,668	75		14,600

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

*(Amounts in thousand Euros, unless otherwise stated)***8. TANGIBLE AND INTANGIBLE ASSETS**

The summary changes of tangible and intangible assets are as follows:

	Group		Company	
	2007	2006	2007	2006
Net book value 1 January	256,853	210,476	19	35
Corrections and reclassifications	6,779	667	0	0
Restated net book value on 1 January	263,632	211,143	19	35
Additions for the period	7,227	20,168	0	0
Sales for the period	(547)	(104)	0	0
Depreciations and other changes for the period	(4,595)	(4,116)	(2)	(4)
Net book value 31 March	265,717	227,091	17	31

On the fixed assets of some subsidiaries there are some charges and pre-notations on 31/03/2007 of € 11,307 (€ 26,907 on 31/12/2006). Specifically,

a) Sub-group TERNA SA

BIOMEK ABETE1,507

b) Group GEK SA

IOANNINA ENTERTAINMENT DEVELOPMENT SA.....7,200

MONASTIRIOU TECHNICAL DEVELOPMENT SA.....2,600

Total 11.307

9. INVESTMENT PROPERTY

The investment property on 31 March 2007 in the attached financial statement are analysed as follows:

	GROUP		COMPANY	
	2007	2006	2007	2006
Balance 1 January	68.946	77.227	24.937	24.466
Corrections and reclassifications	0	274	0	0
Restated balance on 1 January	68.946	77.501	24.937	24.466
Additions for the period	806	1,171	0	639
Sales for the period	(3,520)	(40)	(3,340)	(40)
Adjustments to fair value	1,918	4,217	907	0
Transfers from reserves	784	0	0	0
Balance 31 March	68,934	82,849	22,504	25,065

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

In the current period 31/03/2007 the investment property of the company and the Group were valued at fair value and goodwill emerged of euro 907 and 1,918 for the company and the group respectively that was recorded in the results of the company and specifically in the item Other Income/expenses (see note 14).

10. SHARE CAPITAL

In the period 1/1-31/03/2007, as well as in the period 1/1-31/03/2006, the number of shares and their nominal value as well as the share premium did not change.

11. LOANS

The summary of short-term and long-term loans of the group and the company on 31/03/2007 and 31/03/2006, was as follows:

	Group		Company	
	2007	2006	2007	2006
Balance 1 January	217,689	185,615	0	0
New loans	20,170	14,304	5,000	0
Loans repayment	(14,995)	(3,131)	0	0
Balance 31 March	222,865	196,788	5,000	0

The company, in the first quarter agreed on a monthly rollover loan of euro 5,000 having a floating rate.

In the current year the company issued a 6 years corporate bond loan of 10,000 euro paid in 10 equal installments. This loan was issued in order to replace part of the short-term loan of the company.

12. PROVISIONS

The summary changes of the provisions of the group and the company on 31/03/2007 and on 31/03/2006, were as follows:

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

	Group		Company	
	2007	2006	2007	2006
Balance 1 January	3.775	3.901	121	447
Corrections and reclassifications	(891)	125	0	0
Restated balance on 1 January	2.884	4.026	121	447
Additional provision recognised in the income statement	625	451	31	0
Additional provision recognised in assets	0	0	0	0
	(56)		0	(11)
Non-used provisions transferred in the income statement				
Non-used provisions transferred in assets	0		0	0
Used provisions	(230)	(948)	(30)	0
Balance 31 March	3,179	3,529	122	436

13. SUBSIDIES

The summary change of subsidies for the group and the company on 31/03/2007 and on 31/03/2006, were as follows:

	Group		Company	
	2007	2006	2007	2006
Balance 1 January	36.517	16.087	0	0
Corrections and reclassifications	806	89	0	0
Restated balance on 1 January	37.323	16.176	0	0
Receipt of subsidies	654	0	0	0
Approved subsidies	0	0	0	0
Transfer of proportion in income statement	(418)	(292)	0	0
Balance 31 March	37,559	15,884	0	0

14. OTHER INCOME/EXPENSES

The analysis of other income/expenses on 31 March 2007, which are non-recurring, are reported in the following table:

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

	GROUP	COMPANY
Profit from the sale of DIKEVE	2,328	0
Goodwill from the valuation of investment property at fair value	1,918	907
Negative goodwill before tax from the purchase of a subsidiary	6,700	0
Retrieval of provision from impairment of trade receivables	1,000	0
Other income	1,337	0
Total	13,283	907

15. INCOME TAX

The expense for income tax is recorded directly based on the best assumption of the management regarding the average annual tax rate for a complete year. This rate on 31/03/2007 was 28.7% (22.38% on 31/03/2006) for the group and for the company was 28.8% on 31/03/2007.

16. DISCONTINUED OPERATIONS

At the beginning of 2007 the company DIKEVE SA was sold (see note 14), which did not present significant results till its sale. This company on 31/12/2006 was reported as discontinued operation while before was recorded in the investment property sector. The agreed amount of sale amounted to euro 27,377.

The following table reports summary financial information of the sold company at the date off its sale:

Investment property	29.158
Receivables	11,172
Cash	140
Loans	(10,802)
Other liabilities	(3,754)
Net assets and liabilities	25,914

17. MERGING OF COMPANIES

On 16/01/07, the group acquired the 51% of the shares and voting rights of LITHOS SA paid in cash o amounted to 2,000 euro. The owed amount resulted by the purchase on 31 March 2007 amounts to 766 euro and will be paid in the current year. The acquired company did not have any cash assets. This company is active in quarry exploration.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

Information on net assets that were acquired and on goodwill are as follows:

Agreed price	2,000
Direct expenses	100
Total	<u>2,100</u>
Fair value of net recognisable assets	2,100
Goodwill	<u>0</u>

The group is in the process of finalising the fair value of net recognisable assets that were acquired.

The assets and liabilities acquired are reported in the following table:

	Book value	Temporary fair value
Intangible assets	187	187
Tangible assets	305	4,242
Deferred tax receivables	28	28
Receivables	80	80
Provisions	(114)	(114)
Liabilities	(305)	(305)
Net assets	<u>181</u>	<u>4,118</u>
51% proportion on acquired net assets		<u><u>2,100</u></u>

Also, on 7.2.2007 the group acquired the 50% of the company Monastirio Technical Development SA for the amount of 4,750 euro which paid in cash. The company is active in the construction, trade and exploitations of real estate.

Information for the net assets acquired and for their goodwill are as follows:

Cash	4,750
Direct expenses	0
Total purchase cost	<u>4,750</u>
Fair value of net recognisable assets	9,926
Negative goodwill	<u><u>5,176</u></u>

The group is under the procedure of finalising the fair value of net recognisable asset acquired.

NOTES ON INTERIM FINANCIAL STATEMENTS OF THE COMPANY AND THE GROUP

31 MARCH 2007

(Amounts in thousand Euros, unless otherwise stated)

The assets and liabilities acquired are reported in the following table:

	Book value	Temporary fair value
Tangible assets	11	11
Other long-term receivables	8	8
Deferred tax receivables	34	34
Inventories	15,262	27,453
Receivables	1,576	1,576
Cash	240	240
Loans	(5,406)	(5,406)
Provisions	(13)	(13)
Liabilities	(1,004)	(4,052)
Net assets	10,708	19,851
50% proportion on acquired net assets		9,926

18. LITIGATION OR UNDER ARBITRATION DIFFERENCES

During its activities, the Company may face possible legal claims from third parties. According to the Management and the Legal advisor of the Company, any claims are not expected to have a material impact on the financial position of the company on 31/03/2007.

19. TRANSACTIONS WITH RELATED PARTIES

The transaction of the Company and the Group with related parties during the period 01/01-31/03/2007, as well as the balances of receivables and liabilities that are emerged by these transactions on 31/03/2007, are as follows:

Period 1/1-31/3/2007	GROUP				COMPANY			
Related party	Sales	Purchases	Debit balances	Credit balances	Sales	Purchases	Debit balances	Credit balances
Subsidiaries	0	0	0	0	257	1.867	370	579
Joint ventures	0	0	0	0	7	0	3	0
Basic management staff	0	0	0	1,470	0	0	0	500

20. IMPORTANT EVENTS FOR THE PERIOD

As already known, GEK Group (in co-operation with the Spanish groups FERROVIAL CINTRA and ACS DRAGADOS -33,33% participation of GEK in Hellenic Autopistas jointventure) asserts 4 large road concessions having an indicative budget of 5.5 – 6 bil (Ioania Road, Central Greece Motorway, North and West Peloponnese and expansion of Attica Road).

The Hellenic Autopistas joint venture signed a contract for the construction, finance and operation of Ionia Road. This project refers to the construction of a modern motorway from Antirio to Ioannina, as well as the upgrade and maintenance of the existing motorway from Athens to Lamia. The cost for this investment amounts to 1,16 billion euro, while the total concession period spans 30 years. The total length of the motorway is 379.5 thou. of which 158.9 thous. refer to the construction of the new network.

The construction joint venture includes TERNA SA, FERROVIAL AGROMAN and DRAGADOS.

The initiation of this exploitation is expected in summer 2007.

At the same time, the group is declared a temporary bidder and expects to sign the contract for the study, finance and operations of the Central Greece motorway. The budget of the project amounts to approximately 1.5 billion euro.

On 04/01/2007 the association of companies GEK-J&P AVAX-BIOTEP-Corfu Water park under the name «Hellinikon Entertainment and Sports Park», in which each of the member companies participates by 25%, signed with the company OLYMPIC ESTATE SA the long-term leasing contract for the Slalom-Canoe-Kayak installation in Hellinikon.

The post-olympic exploitation of the area of 290 thous sq. m. that includes the Slalom-Canoe-Kayak installation refers to the creation of a pioneering centre for amateur sports activities as well as other entertainment activities and the construction and operation of a modern hydro park, thematic park in accordance with the most modern specifications and know-how.

In Real Estate sector, the Group reported profits of 11.5 mil € in the first quarter of 2007.

In the renewable energy sources sector, 10 MW more are installed and are operational, increasing the total power of installed and operational MW of the Group to 119 MW. At the same time, a total of 114 MW wind parks as well as 12 MW small hydroelectric projects would start being constructed in the coming period.

2009.

In the thermal sources of energy, the Group continues the operation of a thermoelectric factory in Viotia, having the power of 147 MW. At the same time, the company started the building of a the largest factory having a power of 400 MW, in the same area. The total investment for this investment would approach 235 million euro. Its operation is expected to start by 2009.

The construction backlog for the Group at 31/03/2007 exceeded 1.2 billion euro compared to approximately 1 billion euro at the end of 2006.

21. SEASONALITY

The activities of the Group and especially the construction and investment properties sectors is affected by the economic juncture and the total outcome of the economy in the medium and long-term horizon. Also, some construction activities are affected by unexpected weather conditions or delays due to force majeure. This has as a result the gross profits to change in the fiscal year as well as in longer term periods.

22. IMPORTANT EVENTS AFTER THE BALANCE SHEET DATE

On April 2007 the Group announced the agreement to acquire the 21.4% of ATTIKAT SA from TERNA SA. The 15% of the company is already acquired and the remaining 6.4% is pending.

23. CONTINGENT LIABILITIES

The management of the Group estimates that there are no contingent liabilities of the Group and the company compared to those of 31/12/2006.

CERTIFICATE

It is ascertained that the attached financial statements are those approved by the Board of Directors of the Company on the 25th of May 2007, amended on the 22nd of June 2007 and have been published by being posted on the internet at the website www.gek.gr . It is noted that the summary financial figures that have been published in the press aim at providing the reader with certain general financial information but do not provide a full picture of the financial position and the results of the Group, in accordance with the International Financial Reporting Standards (IFRS). In the summary information published in the press some figures have been abbreviated.

THE CHAIRMAN OF THE BoD

THE VICE CHAIRMAN OF THE BoD & MANAGING
DIRECTOR

GEORGE PERISTERIS

NIKOLAOS KAMPAS

THE CHIEF FINANCIAL OFFICER

THE HEAD OF ACCOUNTING DEPARTMENT

MERKOURIOS MOSCHOVIS

LOUISA KANA